

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Linmar Energy Corporation

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1632' FNL, 1503' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

9.5 miles West of Duchesne, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

1503'

16. No. of acres in lease

640

17. No. of acres assigned

to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

NONE

19. Proposed depth

11,500

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GROUND ELEV. 6415'

22. Approx. date work will start*

January 25, 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"	Line pipe	60'+	Cement to surface
12.25"	9 5/8"	36.0 lbs	500-2000'	Cement to surface
8.75"	7.0"	29-32 lbs	8,600'	1,500 feet above shoe
6.0"	5.0"	18.0 lbs	11,500	Cement full length

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title Land Agent

Date 1/11/85

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

DISTRICT MANAGER

Conditions of approval, if any:

Date

2-12-85

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

Div O&G&M



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Linmar Energy Corp. Well No. 1-5D6
Location Sec. 5 T4S R6W Lease No. 14-20-H62-3453
Onsite Inspection Date 1-9-85

A. DRILLING PROGRAM

1. Pressure Control Equipment

Choke manifold system will be consistent with API RP 53.

2. Drilling & Completion Reports

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026
(801) 722-2406 Ext. 33, 34

IN REPLY REFER TO:

Real Property Management
Ten. and Mgmt.

JAN 14 1985

MEMORANDUM

TO: District Manager, Bureau of Land Management

FROM: **Acting**
Superintendent, Uintah and Ouray Agency

SUBJECT: Linmar Energy Corp., Well Peterson 1-5D6
in the SW¹/₄NE¹/₄, Sec. 5, T. 4 S., R. 6 W., Uinta meridian, Utah.

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on 1-14-86, we have cleared the proposed location in the following areas of environmental impact.

YES	NO	<u>X</u>	Listed threatened or endangered species.
YES	NO	<u>X</u>	Critical wildlife habitat.
YES	NO	<u>X</u>	Archaeological or cultural resources.
YES	NO		Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
YES	NO		Other (if necessary)

REMARKS: Fee surface, BIA has no surface jurisdiction.

The necessary surface protection and rehabilitation requirements are as per approved APD.

Roger E. Conrad

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

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f. Distance in miles and direction from nearest town or post office*

9.5 miles West of Duchesne, Utah

g. Distance from proposed*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1503'

h. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

NONE

i. Elevations (Show whether DF, RT, GR, etc.)

GROUND ELEV. 6415'

j.

PROPOSED CASING AND CEMENTING PROGRAM

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8.75"	7.0"	29-32 lbs	8,600'	1,500 feet above shoe
6.0"	5.0"	18.0 lbs	11,500	Cement full length

k. Lease Designation and Serial No.

14-20-M62-3453

l. If Indian, Allottee or Tribe Name

Ute

m. Unit Agreement Name

N/A

n. Farm or Lease Name

Peterson

o. Well No.

1-5D6

p. Field and Pool, or Wildcat

Cedar Rim

Undesignated

q. Sec., T., R., M., or Bld. and Survey or Area

Sec. 5-T4S-R6W, USB&M

r. County or Parrish

Duchesne

s. State

Utah

t. No. of acres in lease

640

u. No. of acres assigned to this well

640

v. Proposed depth

11,500

Wanted

w. Rotary or cable tools

Rotary

x. Approx. date work will start*

January 25, 1985

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1/11/85

BY: John R. Day

RECEIVED

JAN 14 1985

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: John R. Day

Title: Land Agent

Date: 1/11/85

(This space for Federal or State office use)

Permit No. _____

Approval Date _____

Approved by _____

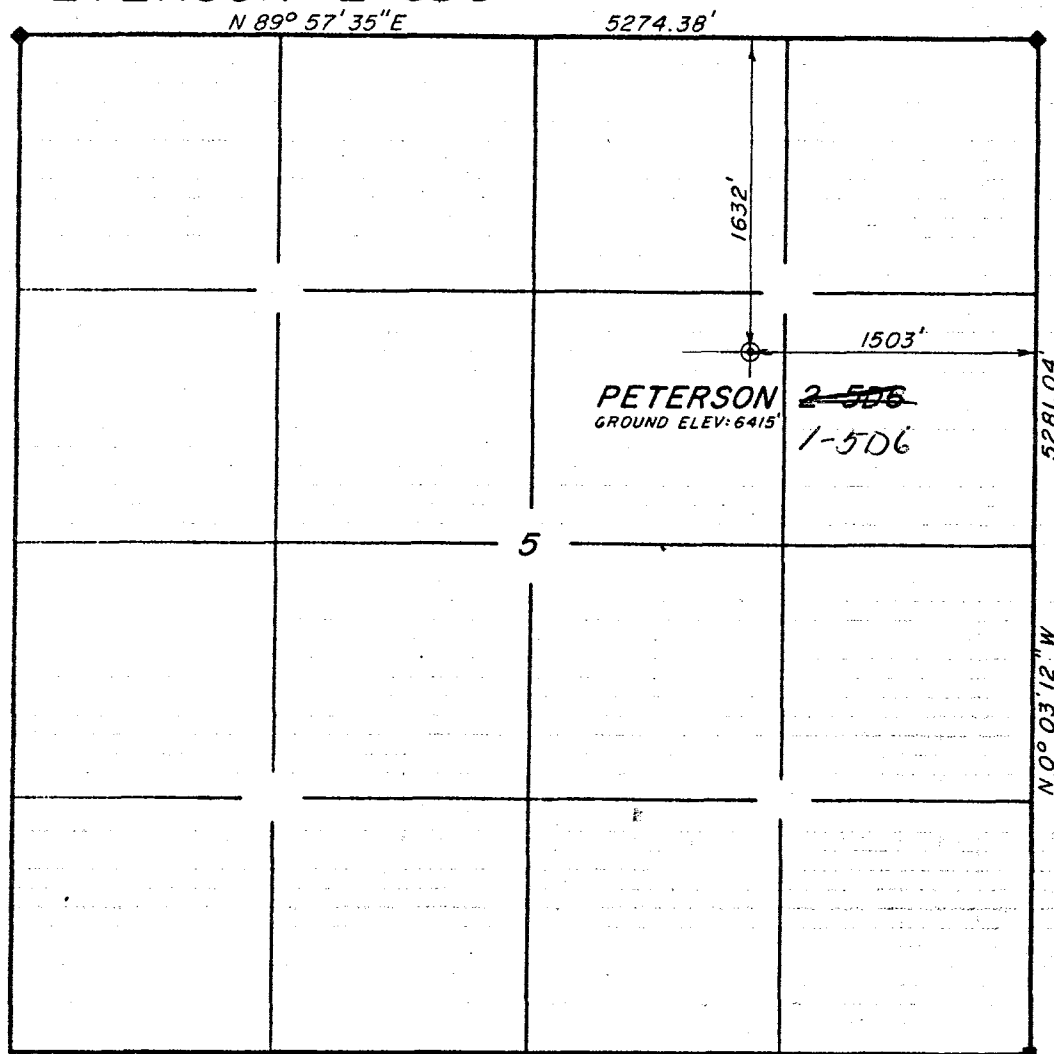
Title _____

Date _____

Conditions of approval, if any: _____

LINMAR ENERGY CORP.
WELL LOCATION PLAT
PETERSON ~~2-506~~

LOCATED THE SW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
 SECTION 5, T4S, R6W, U.S.B.&M.



SCALE: 1"=1000'

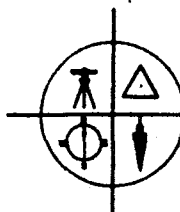
LEGEND & NOTES

- ◆ SECTION CORNERS FOUND AND USED BY THIS SURVEY.
- POSITION OF CORNERS DETERMINED ON A PREVIOUS SURVEY.

SURVEYOR'S CERTIFICATE

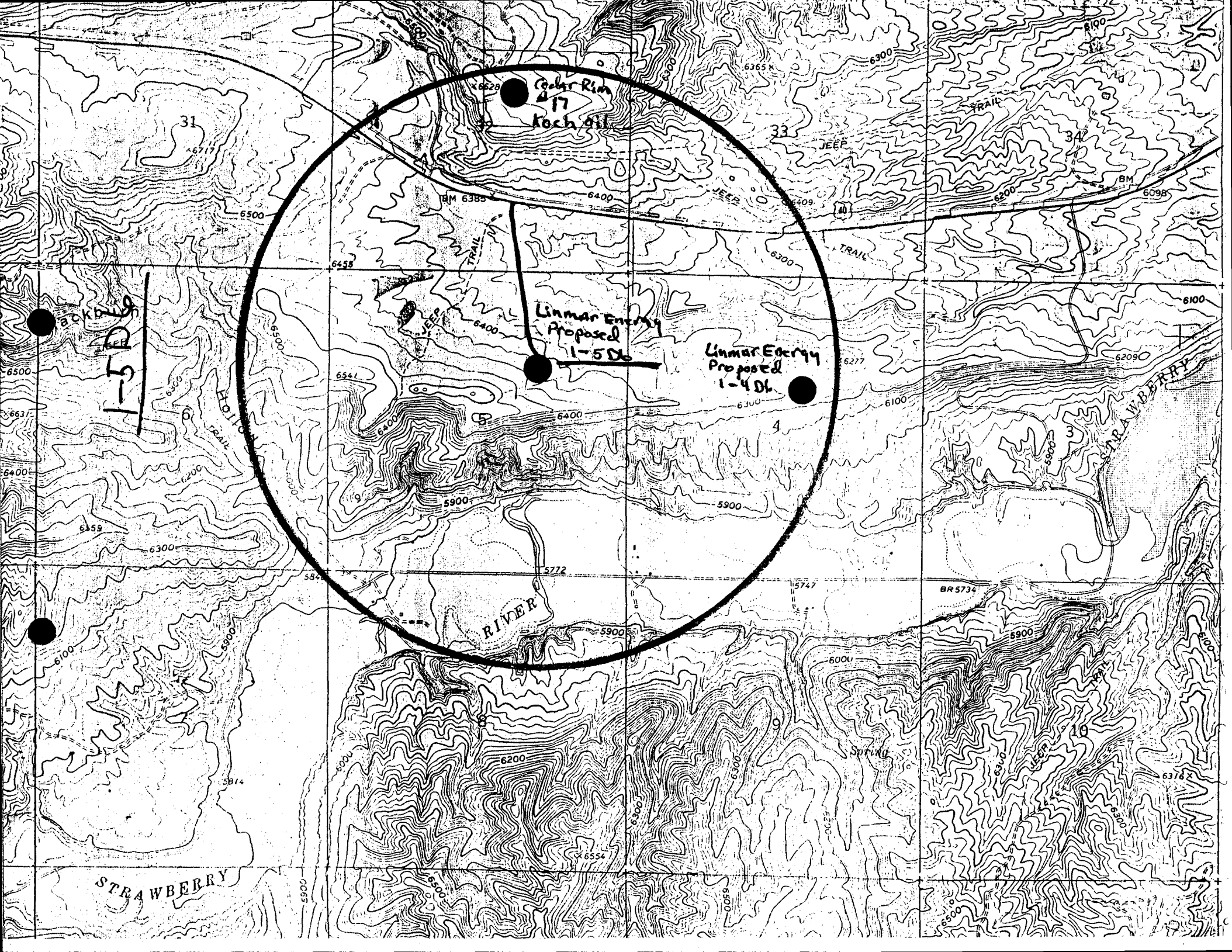
I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land
 Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352



Cedar Rim
417
Koch oil

Linmar Energy
Proposed
1-5 DL

Linmar Energy
Proposed
1-4 DL

1-5 DL

RIVER

STRAWBERRY

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH DUNAY RESERVATION

Company: LINMAR ENERGY CORPORATION Well No: Peterson 1-05D6

Location: Section 5-T4S-R6W, USM Lease No: 14-20-H62-3433

Onsite Inspection Date: January 9, 1985

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations, Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Duchesne Rvr Fm.	Surface
Uintah Fm.	1,600'
Green River Fm.	4,100'
Wasatch Fm.	6,300'

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

	Formation	Zone
Expected Oil Zones:	GR/Wasatch	6000-TD
Expected Gas Zones:	GR/Wasatch	6000-TD
Expected Water Zones:	Uintah	Surface to 1500'
Expected Mineral Zones:	None Expected	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

Minimum 3000 psi BOPE will be installed prior to drilling the surface pipe shoe. Minimum 5000 psi BOPE will be installed prior to drilling the Intermediate casing shoe. Pit Volume Totalizers, Flow sensors, Automated Choke Manifold, Gas Buster, Lower Kelly Cock, and stabbing valves will be available when drilling below 10,000'.

BOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxillary Equipment:

A rat-hole driller will be used to drill a 30" conductor hole to a depth of between 60 and 80 feet. 20" pipe will then be ran and cemented to surface.

12-1/4" hole will be drilled to 500-2000', 9-5/8" casing ran and cemented to surface.

BOPE will be installed and tested. 8-3/4" hole will be drilled to 8000-9000 feet. 7" casing will be ran from surface to TD and a minimum of 1500' will be cemented.

BOPE will be installed and tested. 6" hole will be drilled to TD, 10500-11500'. 5" liner will be run and cemented from the intermediate casing to TD.

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

The well will be drilled to the bottom of the surface pipe, using fresh water and fresh gel mud, with air as required to maintain circulation.

After setting the surface pipe, the well will be drilled to approximately 7000' using fresh water.

Fresh gel mud will then be utilized, weighted as necessary, with barite, for the remainder of the hole.

A minimum of 1000 sacks of barite will be maintained on location when drilling below 8000'.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

No DST's or Cores are planned.

DIL-GR log will be ran from the bottom of the surface pipe to TD.

CNL-FDC-GR and Mud logs will be ran from approximately 6000' to TD.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

The Duchesne River, Uintah and Upper Green River Fms. (to approximately 6000') are expected to be normal or under-pressured. Lost circulation may be a problem.

The Middle and Lower Wasatch Fm. is expected to be over-pressured. Mud weights of 9-11 ppg may be required to maintain pressure equilibrium. The estimated BHP at 10500' is 5500 psi. maximum, although the formation pressures of individual zones are expected to vary widely.

No other drilling hazards are anticipated.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: January 25, 1985

Spud Date: February 1, 1985

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported, orally, to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the next following, regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed, in triplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revisions.

(If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.)

Upon completion of Drilling operations, the drilling rig will be released and rigged down. Completion operations will be performed, utilizing a completion rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4, shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled, within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal Laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point: 9.5 miles West of Duchesne, Utah.
- b. Proposed route to location: From Duchesne, Utah, travel West, on U.S. 40, 9.5 miles, then South 1 mile, to the location.
- c. Location and description of roads in the area: All of the road except the last 1.0 mile is already in existence and is maintained by State of Utah. See attached topo map.
- d. Plans for improvement and/or maintenance of existing roads: Existing road is U.S. Highway 40.
- e. Other: 1.0 miles of new road will be required on Fee surface.

2. Planned Access Roads:

- a. Width: 30' ROW to include 18' running surface road. Additional ROW will be needed for gas pipelines and power lines.
- b. Maximum Grade: 3%.
- c. Turnouts: Possibly one.
- d. Location (centerline): Beginning at a point located 1200' North and 2100' West of the SE corner of Section 32-T3S-R6W; proceeding South, 1 mile to the location.
- e. Drainage: Roadway drainage will be provided in accordance with "Surface Operating Standards for Oil and Gas Exploration and Development". Culverts will be placed as required to maintain present drainage.
- f. Surface Materials (source): All roads will be built using native materials, capped, where necessary, with roadbase from commercial gravel pits in the area.
- g. Other:

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

3. Location of Existing Wells: See Attached Map.
4. Location of Tank Batteries and Production Facilities:
See Attached Well layout plat.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to conform with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1.5 times the storage capacity of the battery.

Tank batteries will be placed on the West side of the location, between points 2 and 8. Emergency Pit on Southeast side, between points 8 and 7. All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AD. Per existing gas contracts in the Greater Altamont-Bluebell Area, Gas will be metered at the wellsite and volumes will be adjusted to conform with the Plant Inlet Master Meter.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters must be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months for new meter installations and at least quarterly for other meter installations. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

5. Water and Construction Materials:

If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and, (c) the approximate amount of time the water or materials will be required.

6. Methods of Handling Waste Disposal:

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined with clay and bentonite, at least 2 pounds per square foot.

Burning will not be allowed. All trash must be contained and disposed of by containment in a trash cage and disposal in an approved, sanitary landfill.

Produced waste water will be confined to a bentonite lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance and will be grounds for issuing a shut-in order.

7. Ancillary Facilities:

Camp facilities will not be required.

8. Wellsite Layout: The reserve pit will be located on the Northeast Corner of the location, between points 4 and 5 of the Wellsite Layout Plat.

The stockpiled topsoil will be stored on the Southeast corner of the location, between points 5 and 6 of the Wellsite Layout Plat.

Access to the well pad will be from the North, between points 2 and 3 of the Wellsite Layout Plat.

The trash pit will be located: None allowed.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. Fencing will be on three sides, while drilling, and the fourth side after releasing the drilling and completion rigs.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. [If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-way Authorization". All operators, sub-contractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA forester.] Trees from the location will be cut and hauled off or bucked at the edge of the location, at the operators discretion.

9. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirtwork to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

All disturbed areas, not required for production operations, will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the Fee Surface Owner. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The seed mixture to be used will be specified by the Fee Surface Owner, at the time of restoration.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specification of Fee Surface Owner at the time of abandonment.

The operator will submit a plan for controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

10. Surface and Mineral Ownership: The surface is owned by Linmar Energy Corporation and minerals are owned by the Ute Indian Tribe.

11. Other Information:

Usable wood will be cut and hauled off. The stubble will be worked into the top soil.

While drilling, the reserve pit will be fenced on three sides. When the completion rig moves off, the fourth side will be fenced.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AD. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will not be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AD will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

12. Lessee's or Operators Representative and Certification:

Operator's employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.

Operator's employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

[All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel are permitted on location.]

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

Representative:

E. B. Whicker
333 East 200 North
P.O. Box 1327
Roosevelt, Utah 84066

(801)722-4546

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed herein will be performed by LINMAR ENERGY CORPORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1-11-85

Date

E. B. Whicker

E. B. Whicker

Manager of Engineering

ON-SITE:

DATE: January 9, 1985

PARTICIPANTS:

TITLE:

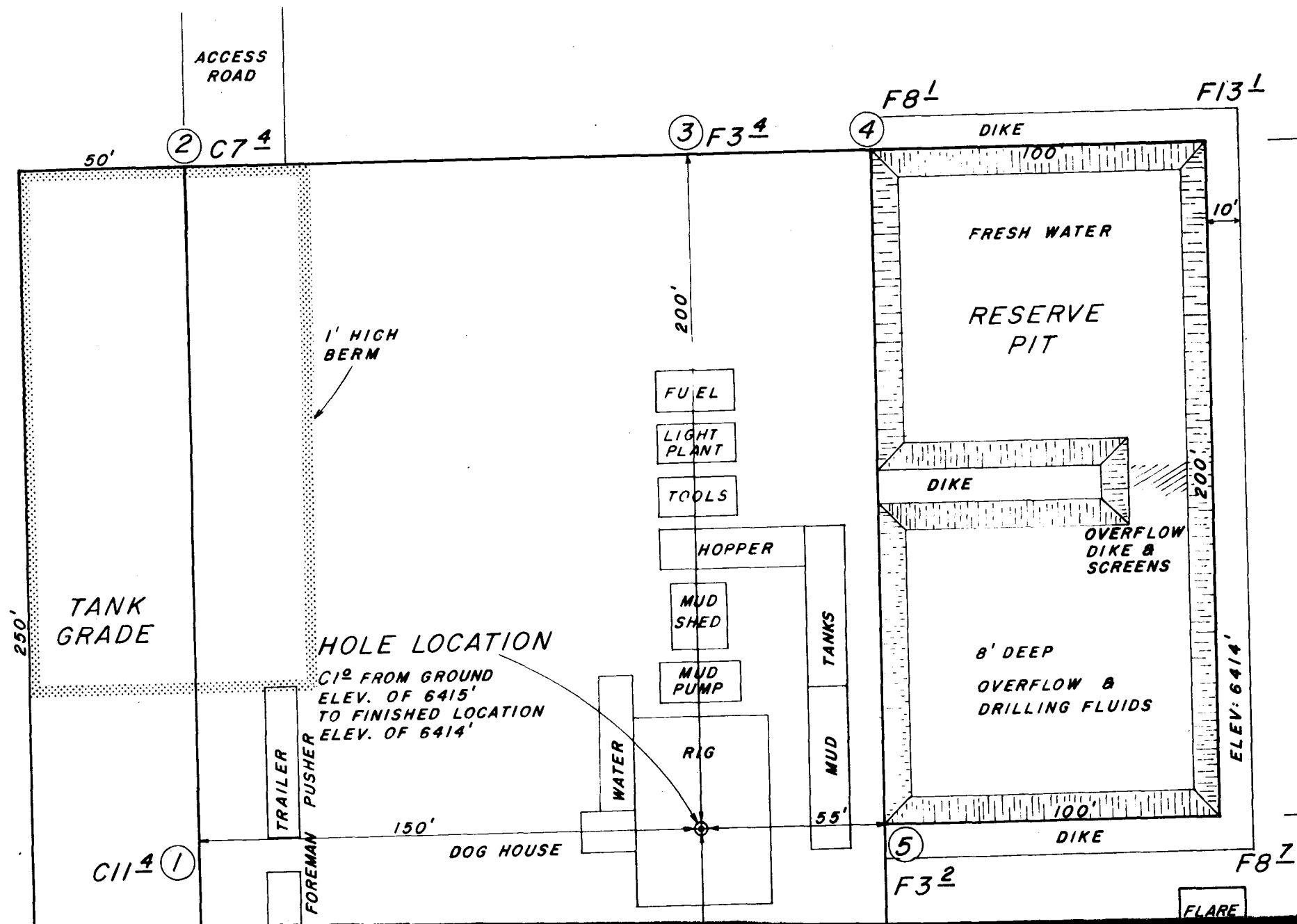
Amy Heuslein
Jerry Allred
Kay Seeley
John Fausett
Evan Gentile

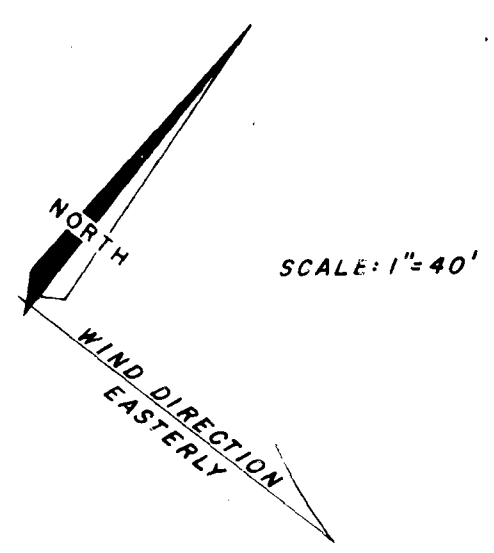
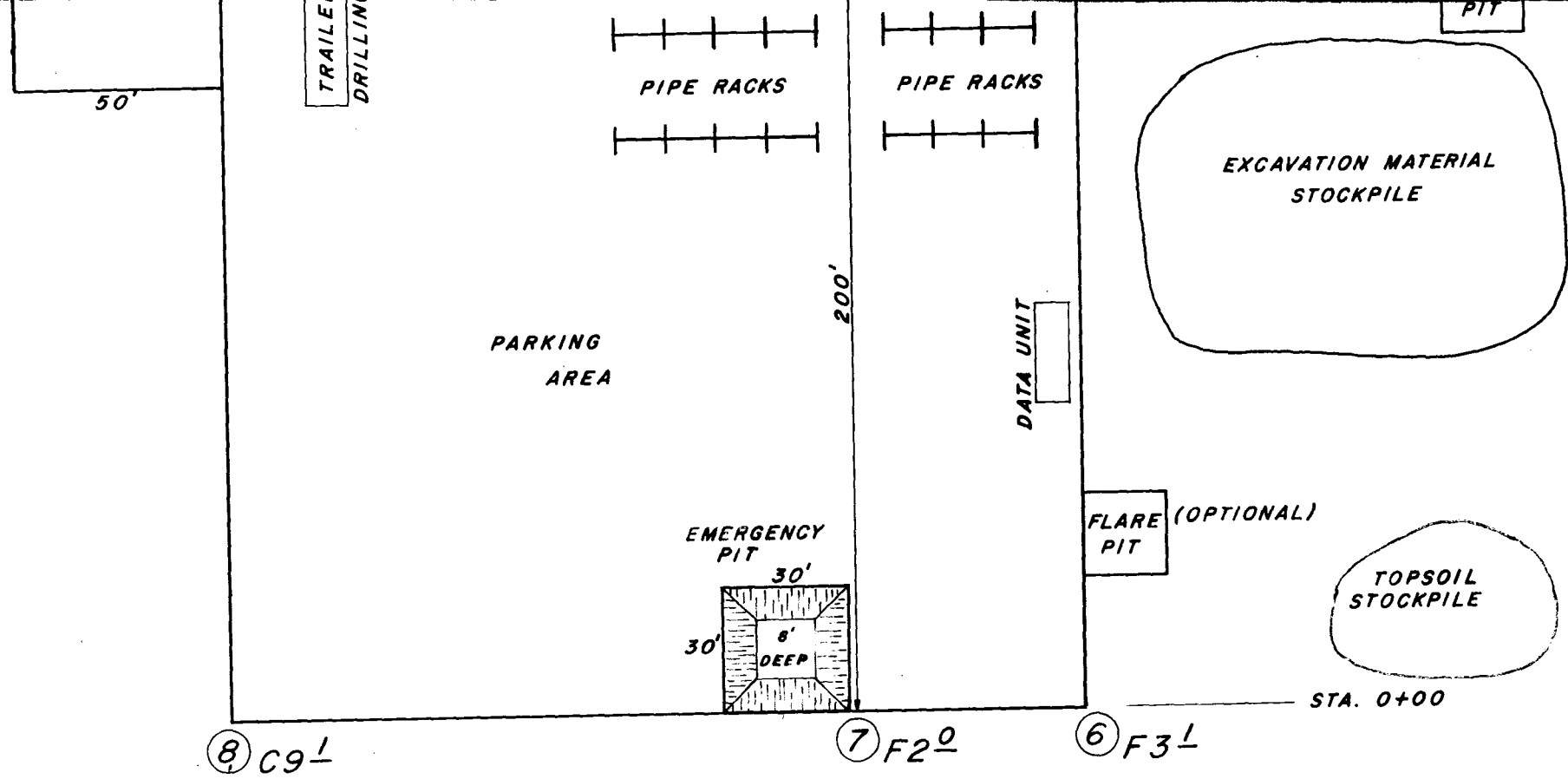
Environmental Scientist, ELM
Registered Land Surveyor
Surveyor
Dirt Contractor
Land Agent for Linmar Energy Corp.

LINMAR ENERGY

WELL LAYOUT

PETERSON





Y CORPORATION

OUT PLAT

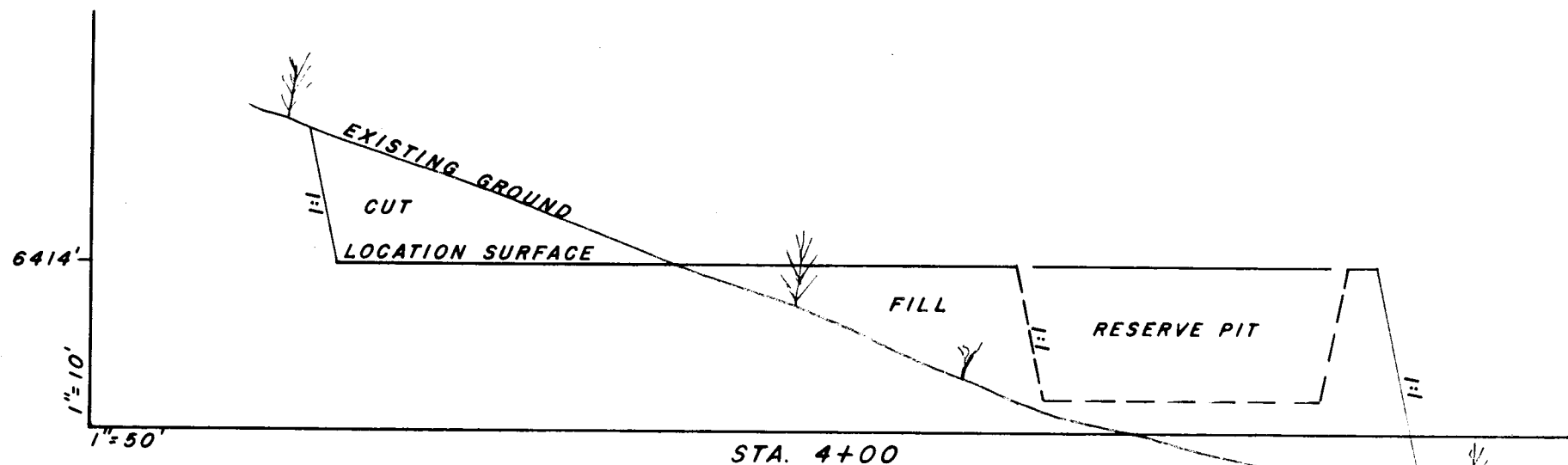
N 2-5D6

LOCATED IN THE SW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 5, T4S, R6W, U.S.B.&M.

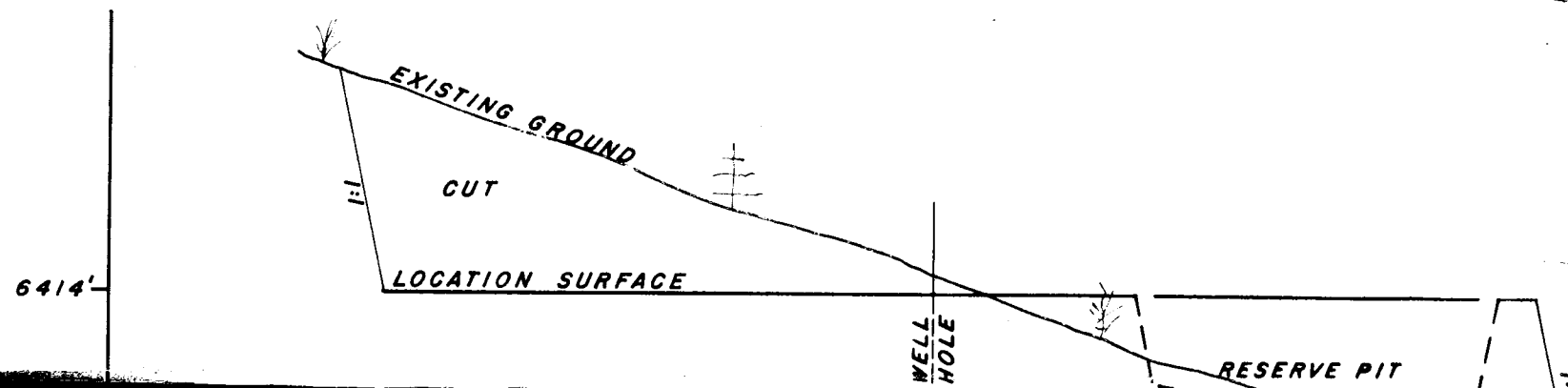
RECEIVED
JAN 14 1985

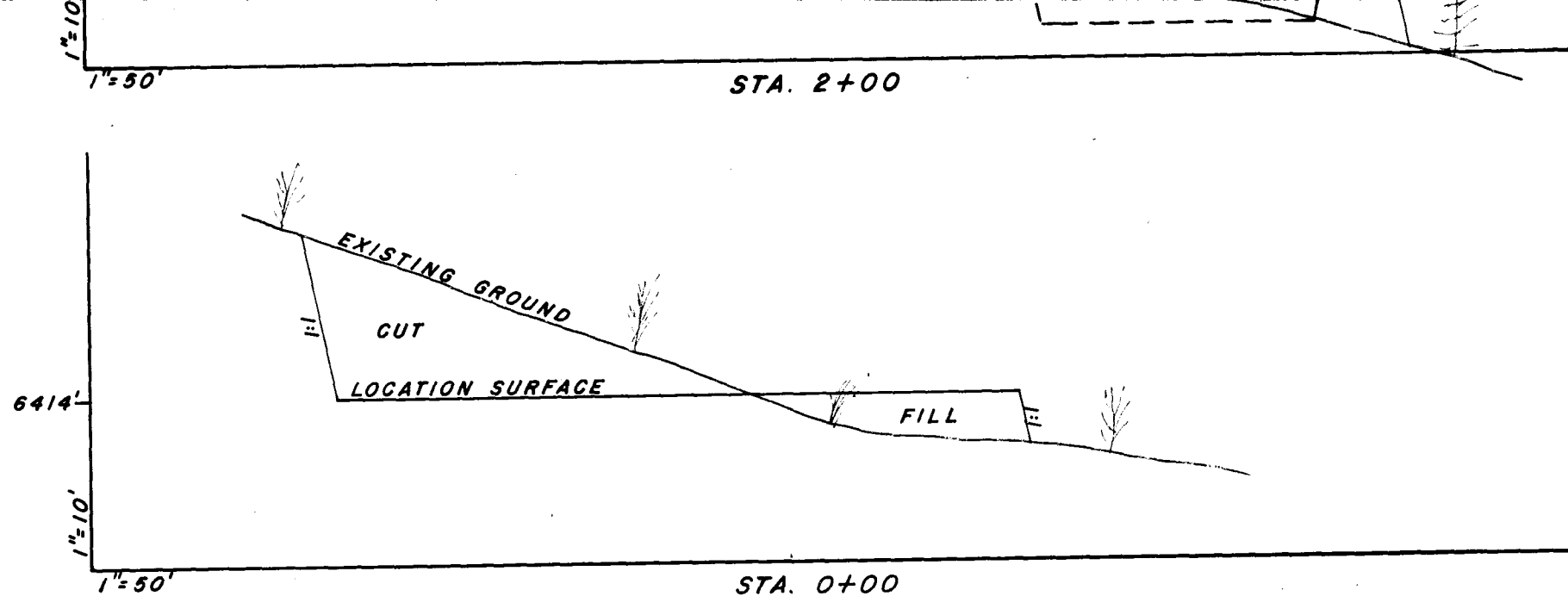
DIVISION OF
OIL, GAS & MINING

STA. 4+00



STA. 2+00

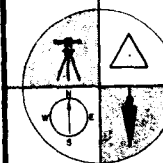




APPROXIMATE QUANTITIES

CUT: 12,200 Cu. Yds.

FILL: 5,900 Cu. Yds.



JERRY D. ALLRED & ASSOCIATES

Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

REV. 9 JAN 1985

RY 1985

82-121-059

OPERATOR Linmar Energy Corp DATE 1-14-85

WELL NAME Peterson 1-506

SEC SWNE 5 T 4S R 6W COUNTY Dickinson

43-013-31075
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:



PLAT



BOND



NEAREST WELL



LEASE



FIELD



POTASH OR
OIL SHALE

PROCESSING COMMENTS:

C SWNE - Dick #140-6

Need water permit

APPROVAL LETTER:

SPACING:



A-3

UNIT



C-3-a

140-6 8/11/71
CAUSE NO. & DATE



C-3-b



C-3-c

STIPULATIONS:

1- Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 15, 1985

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Peterson #1-5D6 - SW NE Sec. 5, T. 4S, R. 6W
1632' FNL, 1503' FEL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No.140-6 dated August 11, 1971 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

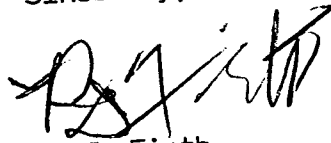
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Linmar Energy Corporation
Well No. Peterson #1-5D6
January 15, 1985
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31075.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals
Bureau of Indian Affairs



STATE OF UTAH
NATURAL RESOURCES
Water Rights

23 East Main Street • P.O. Box 879 • Vernal, UT 84078 • 801-789-3714

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

February 5, 1985

RECEIVED

FEB 11 1985

DIVISION OF OIL
GAS & MINING

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Temporary Change 85-43-20

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

for Dee C. Hansen, P. E.
State Engineer

DCH:RFG/ln

Enclosure

cc: Oil, Gas & Mining

APPLICATION TO RENT WATER
Central Utah Water Conservancy District
(Submit in Duplicate)

1. This agreement made this 29th day of January 1985 between the Central Utah Water Conservancy District, herein called the District and Linmar Energy Corporation called the renter for the rent of untreated project water from the Bonneville Unit of the Central Utah Project, for use in the drilling operations of ~~one~~ two oil well. (Well Name) McFarlane 1-4D6, Peterson 1-5D6.

Sections 4,5 T4S, R6W, USM

2. The renter agrees to pay upon execution hereof the sum of \$ 2,000.00 (one thousand per well)

3. District agrees to permit the diversion of water directly or by exchange from Starvation Reservoir at the following location: 2,000' North and 1,500' West of the NE corner of Section 36, T3S, R6W, USM

4. Renter has the responsibility at its sole cost and expense of providing the means of taking the water at the point of delivery and transporting it to the place of use. Renter assumes full responsibility for any and all damages and injuries which may arise from its taking and use of the water.

5. This agreement will be administered by a representative of the District. The renter agrees to comply with all conditions and instructions given by said representative. The Renter agrees to comply with all Federal, State and Local statutes and regulations relating to pollution of streams, water courses, ground water sources, and reservoirs.

6. The water must be taken during the period from January 29, 1985 to January 28, 1986.

Renter



Address

Linmar Energy Corporation
P.O. Box 1327

Roosevelt, Utah 84066

Evan Gentile, Land Agent

Central Utah Water Conservancy District

By


Leo L. Brady

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$5.00. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. _____, _____
(River System)

1. _____ Application received by Water Commissioner _____
(Name of Commissioner)
2. 1/5/85 Recommendation of Commissioner _____
Application received over counter in State Engineer's Office by R. H.
by mail
3. _____ Fee for filing application, \$7.50, received by _____; Rec. No. _____
4. _____ Application returned, with letter, to _____, for correction.
5. _____ Corrected application resubmitted over counter to State Engineer's Office.
by mail
6. _____ Fee for investigation requested \$ _____
7. _____ Fee for investigation \$ _____, received by _____; Rec. No. _____
8. _____ Investigation made by _____; Recommendations: _____
9. _____ Fee for giving notice requested \$ _____
10. _____ Fee for giving notice \$ _____, received by _____; Rec. No. _____
11. _____ Application approved for advertising by publication by _____
mail
12. _____ Notice published in _____
13. _____ Notice of pending change application mailed to interested parties by _____ as follows:

14. _____ Change application protested by _____
(Date Received and Name)
15. _____ Hearing set for _____, at _____
16. 2/5/85 Application recommended for rejection approval by RFL
17. 2/5/85 Change Application rejected approved and returned to _____

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. _____
2. _____
3. _____

Robert G. Gay
State Engineer

031808

APPLICATION NO. 85-43-20

DISTRIBUTION SYSTEM.

Application For Temporary Change of Point of Diversion, Place or Purpose of Use

RECEIVED

STATE OF UTAH

FEB 11 1985

(To Be Filed in Duplicate)

DIVISION OF OIL
GAS & MININGRoosevelt, Utah
PlaceJanuary 29, 1985
Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)
of water, the right to the use of which was acquired by Bureau of Reclamation, Application #36638
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of
facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is Central Utah Water Conservancy District
2. The name of the person making this application is Evan Gentile, for Linmar Energy Corporation
3. The post office address of the applicant is P.O. Box 1327, Roosevelt, Utah 84066

PAST USE OF WATER

4. The flow of water which has been used in second feet is 200,000 acre feet
5. The quantity of water which has been used in acre feet is
6. The water has been used each year from to incl.
(Month) (Day) (Month) (Day)
7. The water has been stored each year from January 1 to December 31 incl.
(Month) (Day) (Month) (Day)
8. The direct source of supply is Strawberry River in Duchesne County.
9. The water has been diverted into ditch
canal at a point located S. 2754' E. 457'
from the NE Corner of Section 28, T3S, R5W, USM.
10. The water involved has been used for the following purpose: Irrigation
- Total acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is
12. The quantity of water to be changed in acre-feet is 50.0 ac.-ft.
13. The water will be diverted into the Water Trucks ditch
canal at a point located North 2,000'
and West 1,500' from the Northeast Corner of Section 36, T3S, R6W, USM.
14. The change will be made from January 29, 1985 to January 28, 1986
(Period must not exceed one year)
15. The reasons for the change are Water has been purchased from Central Utah Water Conservancy District to drill the McFarlane 1-4D6, Peterson 1-5D6, Ford 2-13C7, Biddle 6-18C6, and the Bley 2-25C7
16. The water involved herein has heretofore been temporarily changed years prior to this application
(List years change has been made)
17. The water involved is to be used for the following purpose: Drilling and completing the above wells
- Total acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

43-013-31074 ✓ POW/WSTC McFarlane 1-4D6 EXPLANATORY ✓ FORD 2-13C7 ✓ BIDDLE 6-18C6
1.) Sec. 4, T4S, R6W, 2.) Sec. 5, T4S, R6W, 3.) Sec. 13, T3SR7W, 4.) Sec. 18, T3SR6W,
✓ 5.) Sec. 25, T3S, R7W) 43-013-31075 POW/WSTC 43-013-31082 POW/WSTC 43-013-31081 PA
43-013-31083 POW BLEY 2-25C7

A filing fee in the sum of 7.50 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Leo L. Brady

Central Utah Water Conservancy District

Linmar Energy Corporation, Evan Gentile

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-31075

NAME OF COMPANY: LINMARWELL NAME: PETERSON #1-5D6SECTION SW NE 5 TOWNSHIP 4S RANGE 6W COUNTY DuchesneDRILLING CONTRACTOR Leon RossRIG # 6SPUDDED: DATE 3-27-85TIME 12:00 NoonHow Dry Hole DiggerDRILLING WILL COMMENCE Calibur - Rig #25REPORTED BY Joe AlanizTELEPHONE # DATE 3-28-85 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAY 06 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3453
2. NAME OF OPERATOR Linmar Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1632' FNL, 1503' FEL (SWNE)		8. FARM OR LEASE NAME Peterson
14. PERMIT NO. 43-013-31075		9. WELL NO. 1-5D6
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6415' Ground Elev.		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T4S, R6W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
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REPAIRING WELL

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☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-28-85 Spud at 12:00 noon 3-27-85

3-28-85 thru 3-31-85 Drilling to 580'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie M. McFarland
Stephanie McFarland

TITLE

Production Clerk

DATE

4-26-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-PETERSON 1-5D6
LOCATION: SEC. 5, T4S, R6W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LEON ROSS RIG #6/CALIBER RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 1

3-28-85	255'	Day 1; Drilling, made 255' in 8 3/4 hrs. Move in rig up to drill, spud at 12:00 noon, March 27, 1985. drilling at 255'. DC: \$45,008 CUM: \$45,008
3-29-85	440'	Day 2; Drilling, made 185' in 8 hrs. Remarks: Drilling, service rig, wait on drill pipe, drilling at 440', prepare to start to mist. DC: \$4,500 CUM: \$49,508
3-30-85	580'	Day 3; Drilling, made 140' in 7 hrs. Remarks: Wait on drill pipe, set in mud tank and hook up to mist, hook up mist pump, break circulation with mist air at 10 GPM mist foamer, service rig drilling at 580'. DC: \$4,720 CUM: \$54,228
3-31-85	580'	Day 4; Remarks: Air compressors not large enough to buck pressure, repairing larger air compressor to put on hole, received 1037.61' of 8 5/8", 24# K55 casing on location. DC: \$800 CUM: \$55,022
4-1-85	730'	Day 5; Drilling, made 150' in 9 hrs. Remarks: Finish repairs on air compressors, hook up and put on hole, unload and clean hole, resume drilling, service rig, drilling at 730'. DC: \$4,028 DMC: \$ 138 CUM: \$59,050 CMC: \$ 138
4-2-85	990'	Day 6; Drilling, made 260' in 16 hrs. MW 8.9, Vis 38. Remarks: Drilling, service rig, drilling, repairs on air compressor, drilling to 990', blow hole clean, haul in liquid mud and and conditioning pump in hole to run casing. DC: \$7,244 DMC: \$ 507 CUM: \$66,294 CMC: \$ 645
4-3-85	990'	Day 7; MW 8.9, Vis 38, Remarks: Mixing and conditioning mud pump mud in hole, service rig, repair on rig, trip out to 700', repairs on rig, wait on casing power tools. DC: \$1,294 DMC: \$ 0 CUM: \$67,588 CMC: \$ 645
4-4-85	990'	Day 8; Remarks: Wait on casing power tools, lay down all pipe and drill collars, rig up and run 23 joints of 24#, K55 8 5/8" ST&C casing with Parrish, wash 10' to bottom, landed at 985' GL, rig up and cement with dowell, with 260 sxs 10-2 RFC, 10#/sx kolite 79 barrels 14. ppg slurrie, tail with 200 sxs "G"/2% CaCl, .25# per sx D29,41 barrels 15.8 ppg slurrie, drop plug and displace with 60 barrels water, bump plug with .5 barrels under calculated volume, with 400 psi over, at 7:15 pm, April 3, 1985, had good returns, had cement to surface with 28 barrels displacement, left check float, held, flow back .5 barrel used 150% excess on lead system. Wait on cement. DC: \$24,920 DMC: \$ 0 CUM: \$91,214 CMC: \$ 645

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3453
2. NAME OF OPERATOR Linmar Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1632' FNL, 1503' FEL (SWNE)		8. FARM OR LEASE NAME Peterson
14. PERMIT NO. 43-013-31075		9. WELL NO. 1-5D6
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6415' Ground Elev.		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T4S, R6W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Operations

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-1-85 & 4-2-85 Drilling to 990'.

4-3-85 Mix and condition mud.

4-4-85 Ran 23 joints of 24#, K55 8 5/8" casing. Landed at 985'. GL.
Cemented with 260 sxs RFC, tailed with 200 sxs Class "G".

4-5-85 Release rig at 10:00 am.

4-11-85 RURT.

4-12-85 to 4-19-85 Drilling to 6,396'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie McFarland
Stephanie McFarland

TITLE

Production Clerk

DATE

4-26-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-PETERSON 1-5D6
LOCATION: SEC. 5, T4S, R6W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LEON ROSS RIG #6/CALIBER RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 4

4-20-85 (cont'd) Formation Gas: before 40 units, during 800 units, after 300 units. Yellow flour, slow cut, abund dark oil. Show 7; 6428-438'; Drill Rate: before 5 min, during 2.5 min, after 3.5 min. Formation Gas: before 400 units, during 1850 units, after 200 units. No flour or cut, abundt dark oil. Show 8; 6440-460; Drill Rate: before 2.5 min, during 2 min, after 3.5 min. formation Gas: before 120 units, during 120 units, after 120 units. No oil, flourescence or cut. Show 9; 6466-484; Drill Rate: before 3.5 min, during 3 min, after 4 min. Formation Gas: before 160 units, during 240 units, after 160 units. No flourescence or cut, trace darkgreen oil. BGG: 30. CG: 50.
DC: \$15,350 CUM: \$262,844
DMC: \$ 7,387 CMC: \$ 13,804

4-21-85 6,772' Day 20; Drilling, made 62' in 6 1/2 hrs. MW 9.8, Vis 37, WL 18, Cake 2, PH 10.5. Remarks: Drill, rig service, drill, circulate bottoms up (at end of drilling we drilled into a show, so we had to raise weight to 9.8 ppg to control background gas and oil) Short trip 10 stands, circulate bottoms up and raise weight to 9.9 ppg, pull out of hole, change Koomey and check BOP's, trip in hole. BGG: 40. CG: 50. Show 10; 6762-768'; Drill Rate: before 7 min, during 5 min, after 8 min. Formation Gas: before 25 units, during 2000 units, after 1500 units. BGG: 40. CG: 50.
DC: \$6,178 CUM: \$269,022
DMC: \$2,940 CMC: \$ 16,744

4-22-85 7,058' Day 21; Drilling, made 286' in 18 3/4 hrs. MW 9.9, Vis 37, WL 14, Cake 2, PH 9.5. Remarks: Trip in hole, wash 60' to bottom (no fill), drill, rig service, drill, repair airline on master clutch, drilling at 7,058'. No problems or losses. BGG: 200. CG: 240/500. TG: 2000.
DC: \$9,400 CUM: \$278,422
DMC: \$1,727 CMC: \$ 18,471

4-23-85 7,375' Day 22; Drilling, made 317' in 23 1/2 hrs. MW 9.9, Vis 40, WL 10.8, Cake 2, PH 11. Remarks: Drill, rig service, drilling at 7,375'. No problems. Show 11; 7136-150'; Drill Rate: before 4 min, during 1.5 min, after 4 min. Formation Gas: before 230 units, during 410 units, after 250 units. Light blue flour, slow cut, no oil. Show 12; 7338-347'; Drill Rate: before 5.5 min, during 4 min, after 5 min. Formation Gas: before 150 units, during 240 units, after 220 units. No oil, flourescence or cut. BGG: 200. CG: 300.
DC: \$8,570 CUM: \$286,992
DMC: \$ 547 CMC: \$ 19,018

WELL: LINMAR-PETERSON
LOCATION: SEC. 5, T4S, R6W, S10E, UTAR
OPERATOR: LINMAR ENERGY CO
CONTRACTOR: LEON ROSS RIG #6/100 A RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 3

4-16-85 5,306' Day 15; Drilling, made 426' in 16 1/2 hrs. MW 8.6+, Vis 36, PH 11.5. Remarks: Drill, rig service, drill, drop survey, pull out of hole, (check pipe rams, blind rams, and hydrill) dress bit and clean off BHA, trip in hole, wash 90' to bottom drilling at 5,306'. No problems on trip or losses. Survey 4.25° at 5005'. BGG: 150.200. CG: 200/300. TG: 1900.
DC: \$11,598 CUM: \$191,565
DMC: \$ 669 CMC: \$ 2,885

4-17-85 5,742' Day 16; Drilling, made 436' in 20 3/4 hrs. MW 8.7, Vis 37, WL 36, Cake 3, PH 12. Remarks: Drill, rig service, drill, work on pumps, drill, lost returns at 5,534' (lost approx 75 barrels mud) drill, survey, drilling at 5,742'. Letting weight climb to 9.1+ ppg with 10% LCM. No other problems. Show 2; 5518-534'; Drill Rate: before 2.5 min, during 2 min, after 3 min. Formation Gas: lost circulation. Survey 4.25° at 5500'. BGG: 5. CG: 100/250. LCG: 900.
DC: \$12,017 CUM: \$203,582
DMC: \$ 1,299 CMC: \$ 4,184

4-18-85 6,148' Day 17; Drilling, made 406' in 23 hrs. MW 9.1+, Vis 36, WL 19.8, Cake 2, PH 10. Remarks: Drill, rig service, drill, survey, drilling at 6,148'. No problems or losses. Cost correction on Cum cost of +\$24,926. Survey 4.25° at 6054'. BGG: 50. CG: 100. Show 3; 5992-6032'; Drill Rate: before 3 min, during 1.5 min, after 2 min. Formation Gas: before 20 units, during 150 units, after 50 units.
DC: \$11,424 CUM: \$239,932
DMC: \$ 1,621 CMC: \$ 5,805

4-19-85 6,396' Day 18; Drilling, made 248' in 15 1/2 hrs. MW 9.4+. Vis 36, WL 12.4, Cake 2, PH 10. Remarks: Drill, rig service, drill, switch pumps, drill, change swivel packing (drilling with partial returns from 6382'-6396') lost returns at 6,396'. (lost approx 180 barrels mud. Show 4; 6310-318'; Drill Rate: before 5 min, during 3 min, after 5 min. Formation Gas: before 40 units, during 80 units, after 40 units. Weak fluorescence, slow cut, trace of darkbrown oil. BGG: 40. CG: 40. TG: 150.
DC: \$7,562 CUM: \$247,494
DMC: \$ 612 CMC: \$ 6,417

4-20-85 6,710' Day 19; Drilling, made 314' in 18 3/4 hrs. MW 9.4, Vis 37, WL 24.4, Cake 2, PH 10. Remarks: Lost returns at 6396 (lost approx 150 bls) drill, well flowing, shut in (SIDDP 150, SICP 150) and circulate out thru choke, check flow, well dead, drill thru buster, change rotating head, drilling at 6,710'. No problems. Show 5; 3698-401'; Drill Rate: before 9 min, during 3.5 min, after 4.5 min. Formation gas: before 40 units, during 40 units, after 40 units. Show 6; 6412-426'; Drill Rate: before 7 min, during 3 min, after 5 min.

WELL: LINMAR-PETERSON 1-5D6
LOCATION: SEC. 5, T4S, R6W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LEON ROSS RIG #6/CALIBER RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 2

4-5-85	990'	Day 9; Remarks: Waiting on cement, cut off casing, release rig at 10:00 am, rigging down to move out rig to move in larger rig. DC: \$0 DMC: \$0	CUM: \$67,588 CMC: \$ 645
Drop from report until activity resumes.			
4-11-85	990'	Day 10; MW water. Remarks: Rig up rotary tools, nipple up BOP's, pressure test BOP's (tested manifold and super choke to 5,000 psi), manual valve and HRC valve leaking, work on same. DC: \$22,108 DMC: \$ 360	CUM: \$89,696 CMC: \$ 645
4-12-85	1,440'	Day 11; Drilling, made 450' in 3 hrs. MW 8.4, Vis 27, PH 9.5. Remarks: Manual and HCR valves leaking repair, pressure test BOP's (hydril to 3,500 psi, everything else to 5,000 psi), pickup BHA and drill pipe, drill float and cement, pressure test casing to 400 psi for 15 min. (held) drill cement and shoe, drill formation, survey, drilling at 1,440'. No problems or losses. Survey 1033/1.25°. 1345'/2.0°. DC: \$11,189 DMC: \$ 0	CUM: \$100,885 CMC: \$ 645
4-13-85	2,842'	Day 12; Drilling, made 1402' in 21 1/2 hrs. MW 8.4, Vis 27, PH 10.0. Remarks: Drill, survey, rig service, drill, repair work on pump, drill, survey, drilling at 2,842'. No problems or losses. Show 1; 2582-630'; Drill Rate: before 1 min, during .5 min, after 1 min. Formation Gas: before 80 units, during 640 units, after 500 units. BGG: 400. CG: 1200. Survey 3° at 1848'. Survey 4° at 2348'. DC: \$33,684 DMC: \$ 0	CUM: \$134,569 CMC: \$ 645
4-14-85	3,997'	Day 13; Drilling, made 1155' in 22 hrs. MW 8.4, Vis 27, PH 11.0. Remarks: Survey, drill, rig service, drill, survey, drill, survey, drilling at 3,997'. No problems or losses. BGG: 500. CG: 1100/1850. Survey 4° at 2843'. 4° at 3340'. 4° at 3776'. DC: \$25,449 DMC: \$ 965	CUM: \$160,018 CMC: \$ 1,610
4-15-85	4,880'	Day 14; Drilling, made 883' in 22 hrs. MW 8.4, Vis 27, WL 11.5. Remarks: Pick up rotating head, drill, survey, rig service, drill, survey, drilling at 4,880'. No problems or losses. BOP drills and kill speeds on all tours. BGG: 150. CG: 400.700. Survey 4.25° at 4278'. Survey 4.5° at 4773'. DC: \$19,949 DMC: \$ 606	CUM: \$179,967 CMC: \$ 2,216

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAY 16 1985

DIVISION OF OIL, GAS, AND MINING

GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3453	
2. NAME OF OPERATOR Linmar Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1632' FNL, 1503' FEL (SWNE)		8. FARM OR LEASE NAME Peterson	
14. PERMIT NO. 43-013-31075		9. WELL NO. 1-5D6	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6415' Ground Elev.		10. FIELD AND POOL, OR WILDCAT Undesignated	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T4S, R6W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Operations <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-20-85 thru 4-30-85 Drilling to 8,668'

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie McFarland
Stephanie McFarland

TITLE

Production Clerk

DATE

5-14-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-PETERSON 1-5D6
LOCATION: SEC. 5, T4S, R6W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LEON ROSS RIG #6/CALIBER RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 6

4-29-85	8,609'	Day 28; Drilling, made 221' in 23 3/4 hrs. MW 9.7m Vis 42, WL 7.8, Cake 2, PH 10. Remarks: Drill, rig service, drilling at 8,609'. No problems or losses. BGG: 130. CG: 520. DC: \$10,933 CUM: \$336,152 DMC: \$ 4,515 CMC: \$ 29,822
4-30-85	8,668'	Day 29; Drilling, made 59' in 7 1/4 hrs. MW 9.8, Vis 49, WL 12, Cake 2, PH 12. Remarks: Drill to 8,670', circulate and condition to total depth, short trip 15 stands, wash and ream 100' to bottom (no fill) circulate and condition, pull out of hole to log, (SLM 8,668') rig up Dresser Atlas and run DI and Gamma Ray (logger TD 8658') Show 19; 8630-640'; Drill Rate: before 6 min, during 3.5 min, after 7 min. Formation Gas: before 120 units, during 400 units, after 170 units. No oil. BGG: 160. CG: 400. TG: 700. DC: \$7,756 CUM: \$343,908 DMC: \$ 573 CMC: \$ 30,395
5-1-85	8,668'	Day 30; MW 9.8+, Vis 43, WL 10.8, Cake 2, PH 10. Remarks: Finish logging with Dresser Atlas, trip in hole, cut drill line, trip in hole, work pipe 3 to 5 joints off bottom, circulate and build volume, lost approx 700 bls mud, wait on repair on board. BGG: 300. CG: 400. TG: 1650. DC: \$21,850 CUM: \$365,758 DMC: \$ 1,789 CMC: \$ 32,184
5-2-85	8,700'	Day 31; Drilling, made 32' in 4 1/2 hrs. MW 9.8+, Vis 43, WL 10.8, Cake 2, PH 10. Remarks: Repair board, short trip 20 stands, trip in hole and wash to bottom, wash past junk at 8668, drilling to 8700', circulate and condition, short trip 15 stands, trip in hole, circulate and condition, lay down 5 1/2 " pipe. BGG: 100/250. CG: 250/450. TG: 850. DC: \$17,287 CUM: \$383,045 DMC: \$ 1,729 CMC: \$ 33,913
5-3-85	8,700'	Day 32; MW 9.8, Vis 46, WL 10.8, Cake 2, PH 9.5. Remarks: Finish laying down drill pipe. Rig up casing crew, run in hole with 207 joints 20# N80, 8rd, 5 1/2", LT&C. Wash last joint to bottom, set at 8695'. Cement with 10 barrels spacer, 10 bbl chem wash, 565 sxs Dowell Lite, with 10% Cherd, 10#/sk Gilsonite, 1/4#/sk Cellophane, .3% D-120, tail with 300 sxs Class "G" with 10% salt, 1/4# cellophane, 5% D-120, 1% D-60, Displace with 193.5 barrels fresh water. Bump plug, hold 500 psi, float held. Good returns thruought job. Wait on cement. DC: \$152,318 CUM: \$535,363 DMC: \$ 0 CMC: \$ 33,913
5-4-85	8,700'	Day 24; Remarks: Nipple up tree. Rig released at 2:30 pm 5-4-85. DC: \$7,000 CUM: \$542,363 DMC: \$ 0 CMC: \$ 33,913

Waiting on completion unit.
Drop from report until activity resumes

WELL: LINMAR-PETERSON 16
LOCATION: SEC. 5, T4S, R1W, JUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LEON ROSS RIG #6/CALIBER RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 5

4-24-85 7,633'	Day 23; Drilling, made 258' in 23 1/2 hrs. MW 10.0, Vis 47, WL 11.2, Cake 2, PH 10.5. Remarks: Drill, rig service, drilling at 7,633'. No problems, no losses. Show 13; 7414-424'; Drill Rate: before 4 min, during 3.5 min, after 5 min. Formation Gas: before 200 units, during 240 units, after 230 units. No flour, no cut, trace of brown oil. Show 14; 7440-452'; Drill Rate: before 5 min, during 3 min, after 6 min. Formation Gas: before 240 units, during 250 units, after 230 units. No flour, no cut, trace of brown oil. BGG: 150. CG: 200. DC: \$7,354 CUM: \$294,346 DMC: \$ 511 CMC: \$ 19,529
4-25-85 7,772'	Day 24; Drilling, made 139' in 15 hrs. MW 10.0, Vis 39, WL 12.4, Cake 2, PH 12. Remarks: Drill, rig service, drill to 7,772', circulate bottoms up, pump pill and drop survey, pull out of hole, dress bit and check BOP's, trip in hole. BGG: 100. CG: 150. DC: \$5,543 CUM: \$299,889 DMC: \$1,080 CMC: \$ 20,609
4-26-85 7,976'	Day 25; Drilling, made 204' in 20 hrs. MW 10.0, Vis 42, WL 10.4, Cake 2, PH 11.5. Remarks: Trip in hole, wash 70' to bottom, drill, rig service, drilling ag 7,976'. BOP drills and kill speeds on all tours. Mud cost includes 1 load of bar. Show 15; 7894-898'; Drill Rate: before 4.5 min, during 4 min, after 4.5 min. Formation Gas: before 150 units, during 220 units, after 150 units. BGG: 150. CG: 210. TG: 2450. DC: \$12,070 CUM: \$311,959 DMC: \$ 4,057 CMC: \$ 24,666
4-27-85 8,198'	Day 26; Drilling, made 222' in 22 1/4 hrs. MW 10.0, Vis 41, WL 11.8, Cake 2, PH 11. Remarks: Drill, rig service, drill, work on pumps, drilling at 8,198'. No problems or losses. BOP drills and kill speeds on all tours. Show 16; 8104-114'; Drill Rate: before 5 min, during 4.5 min, after 5 min. Formation Gas: before 125 units, during 200 units, after 130 units. No oil, fluorescence or cut. BGG: 125. CG: 160. DC: \$7,396 CUM: \$319,355 DMC: \$ 260 CMC: \$ 24,926
4-28-85 8,388'	Day 27; Drilling, made 190' in 19 1/2 hrs. MW 9.8, Vis 42, WL 11.8, Cake 2, PH 9.5. Remarks: Drill, rig service, drill lost returns at 8,240', lost approx 900 bls mud, build volume of 9.8 ppg, 48 vis, 22% LCM, drilling at 8,388'. No other problems. Show 17; 8210-220'; Drill Rate: before 6 min, during 4.5 min, after 5.5 min. Formation Gas: before 180 units, during 300 units, after 220 units. No oil, flour or cut. Show 18; 8382-386'; Drill Rate: before 6.5 min, during 4.5 min, after 6 min. Formation Gas: before 180 units, during 250 units, after 220 units. No oil, flour or cut. BGG: 300. CG: 800. DC: \$5,864 CUM: \$325,219 DMC: \$ 381 CMC: \$ 25,307

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3453	
2. NAME OF OPERATOR Linmar Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1632' FNL, 1503' FEL (SWNE)		8. FARM OR LEASE NAME Peterson	
14. PERMIT NO. 43-013-31075		9. WELL NO. 1-5D6	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6415' Ground Elev.		10. FIELD AND POOL, OR WILDCAT Undesignated	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T4S, R6W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Operations ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-1-85 Logging

5-2-85 Drilling to 8700'.

5-3-85 Ran 207 joints of 5 1/2" 23#, N80, 8rd casing. Set at 8695'.
Cemented with 565 sxs Lite, tailed with 300 sxs Class "G".

5-4-85 Rig released at 2:30 pm 5-4-85.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie McFarland
Stephanie McFarland

TITLE

Production Clerk

DATE

5-14-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

 RECEIVED
 JUL 29 1985
 SUNDRY NOTICES AND REPORTS ON WELLS

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 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3453	
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3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1632' FNL, 1503' FEL (SWNE)		8. FARM OR LEASE NAME Peterson	
14. PERMIT NO. 43-013-31075		9. WELL NO. 1-5D6	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6415' Ground Elev.		10. FIELD AND POOL, OR WILDCAT Undesignated	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T4S, R6W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Operations	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-10-85 thru 7-17-85 Complete Lower Wasatch Formation.

7-18-85 POP.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

 SIGNED Stephanie M. McFarland TITLE Production Clerk DATE 7-26-85

(This space for Federal or State office use)

 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-PETERSON 1-5D6
LOCATION: SEC. 5, T4S, R6W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LEON ROSS RIG #6/CALIBER RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 10

8-1-85	Day 3; SIP 160#. Bled off. Run in hole with swab tag fluid at 5500'. Made 6 runs recover 10 barrels fluid. Left well on 8/64" choke. DC: \$1600 CUM: \$10,100
8-2-85	Down 24 hours. Pumped 20 barrels diesel.
8-3-85	Shut in.
8-4-85	Pumped 12 hours, 27 BO, 0 BW, 13 MCF, 3200 psi. Down 12 hrs. getting pump.
8-5-85	Pumped 24 hours, 32 BO, 4 BW, 13 MCF, 3200 psi.
8-6-85	Pumped 17 hours, 16 BO, -18 BW, 11 MCF, 0 psi. Down 7 hrs engine trouble.
8-7-85	Pumped 24 hours, 26 BO, 16 BW, 11 MCF, 3200 psi.
8-8-85	Pumped 24 hours, 10 BO, -15 BW, 10 MCF, 0 psi. Treater upset
8-9-85	Shut in.
8-10-85	Pumped 24 hours, 20 BO, 12 BW, 13 MCF, 3200 psi.
8-11-85	Pumped 24 hours, 11 BO, 0 BW, 14 MCF, 3100 psi.
8-12-85	Pumped 24 hours, 13 BO, -5 BW, 14 MCF, 0 psi.
8-13-85	Day 1; Move in rig up Pool Well Service #233. Replace drilling line. Nipple down well head, nipple up BOPE. Unset Baker Snapset packer and Baker R-3 Packer. Pick up 8 joints 2 7/8" tubing and trip in hole to Model "C" bridge plug. Release bridge plug. Trip out of hole and lay down pump cavity, Baker Snapset packer, 10 joints 2 7/8" tubing, Baker R-3 packer, setting tool and Baker model "C" bridge plug. Pick up Baker Model "N-1" Cast iron bridge plug and setting tool. Trip in hole tallying and set Cast iron bridge plug at 7370'. Filled hole with 64 barrels formation water and tested to 3000 psi. Trip out of hole with 128 joints tubing. Shut well in for night. Will perforate tomorrow am. DC: \$4200 CUM: \$4,200
8-14-85	Day 2; Trip out of hole with remainder of tubing. Rig up Oil Well Perforators. Attempt to perforate with 4" casing gun. Gun would not go below 1000' because of paraffin. Rig down Oil Well Perforators. Trip in hole with tubing to 6200' opened Rig up hot oiler, pump 15 barrels diesel and displace for two casing volumes at 250F. Trip out of hole with tubing. Shut well in for night. Will attempt to perforate well again tomorrow. DC: \$3,300 CUM: \$7,500

WELL: LINMAR-PETERSON 1-5D6
LOCATION: SEC. 5, T4S, R6W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LEON ROSS RIG #6/CALIBER RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 9

7-17-85 (cont'd)	ISIP	1900	
	5	1780	..
	10	1750	
	15	1730	
Rig down Dowell and shut well in overnight.			
	DC:	\$24,100	CUM: \$87,600

7-18-85	Flowed 24 hours on 19/64" choke.	0 BO, 222 BW, 150 MCF, 75 psi.
7-19-85	Flowed 24 hours on 19/64" choke.	31 BO, 36 BW, 193 MCF, 75 psi.
7-20-85	Flowed 24 hours on 19/64" choke.	30 BO, 13 BW, 193 MCF, 70 psi.
7-21-85	Flowed 24 hours on 19/64" choke.	15 BO, 8 BW, 147 MCF, 40 psi.
7-22-85	Flowed 24 hours on 19/64" choke.	15 BO, 0 BW, 189 MCF, 100 psi.
7-23-85	Flowed 24 hours on 19/64" choke.	12 BO, 0 BW, 189 MCF, 75 psi.
7-24-85	Shut in. Pumped 20 barrels diesel and 100 barrels water to clear tubing.	
7-25-85	Flowed 24 hours on 12/64" choke.	22 BO, 27 BW, 189 MCF, 125 psi.
7-26-85	Flowed 24 hours on 15/64" choke.	25 BO, 2 BW, 18 MCF, 0 psi.
7-27-85	Flowed 24 hours on 15/64" choke.	14 BO, 0 BW, 18 MCF, 0 psi.
7-28-85	Flowed 24 hours on 15/64" choke.	13 BO, 0 BW, 18 MCF, 0 psi.
7-29-85	Flowed 24 hours on 15/64" choke.	13 BO, 0 BW, 18 MCF, 50 psi.
7-30-85	Day 1; Move in rig up Pool Well Service #233. Nipple down tree. Release packer. Tubing still live. Nipple up well head. Pump 125 barrels formation water down tubing, up casing. Nipple down well head. Nipple up BOP. Pull out of hole with 224 joints EUE tubing. Lay down Model R packer. Pick up Baker Model C RBP, setting tool, Model R packer, 10 joints (326') tubing, and snapset packer. Run in hole with 21 joints tubing. Shut in for night. DC: \$5800 CUM: \$5800	
7-31-85	Day 2; Run in hole with 193 joints. Pick up and run in hole with 20 joints tubing. Set Model C RBP at 7892'. Pull out of hole and lay down 10 joints tubing. Set Model R packer at 7665', snapset at 7340' with 10,000 down. Nipple down BOP. Nipple up well head. Fill casing with formation water. Test snapset to 1000 psi. Rig up swab. Made 9 runs. Recovered 42 barrels fluid. Pulled fluid to 6700'. Well gassing slightly, but will not flow. DC: \$2700 CUM: \$8500	

WELL: LINMAR-PETERSON 1-5D6
 LOCATION: SEC. 5, T4S, R6W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: LEON ROSS RIG #6/CALIBER RIG #25
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 10,500'

PAGE 8

7-14-85 Day 5; Flow well down to pit. Rig up Swab unit, made 10 runs, recover 54 barrels fluid.
 DC: \$1600 CUM: \$63,500

7-15-85 Shut in.

7-16-85 Shut in for acid job.

7-17-85 Rig up Dowell to acidize Wasatch perforations with 25,000 gal 15% HCL containing 200 gallons A200 and 300 RCNB's. Install tree saver and pump acid as follows:

CUM	RATE	PRESS	COMMENT
bbl	BPM	psi	
0	0	100	start at 11:00 am
20	2	2300	pariffin plug
40	5	2450	pariffin plug
60	8	3520	
80	10	4500	
100	10	4430	
120	10	4380	
140	10	4420	
160	10	4440	
180	10	4440	
200	10	4450	
220	10	4460	
240	10	4450	
260	10	4410	
280	10	4420	
300	10	4420	
320	10	4440	
340	10	4460	
360	10	4440	
380	10	4430	
400	10	4440	
420	10	4500	
440	10	4500	
460	10	4520	
480	10	4530	
500	10	4610	
520	10	4600	
540	10	4460	
560	10	4460	
580	10	4460	Good ball action
600	10	4340	Begin flush
620	10	4550	
640	10	4600	Good ball action
695	10	5010	
Max	10	5010	
Avg	10	4392	

RECEIVED

WELL: LINMAR-PETERSON 1-5D6
LOCATION: SEC. 5, T4S, R6W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LEON ROSS RIG #6/CALIBER RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

SEP 20 1985

DIVISION OF OIL
GAS & MINING

PAGE 7

7-10-85 Day 1; Move in rig up WOWSCO #26.
DC: \$900 CUM: \$900

7-11-85 Day 2; Nipple down well head. Nipple up BOP. Pick up and run in hole with 4.5" mill, scraper, xo, BTS, and 263 joints tubing. Tag at 8582'. Rig up power swivel. Nipple up stripper head. Mill down 65' to 8647'. Circulate bottoms up. Rig down power swivel. Nipple down stripper head. Test casing to 3000#, held 10 min. Drop ball. Pull out of hole and lay down 41 joints tubing.
DC: \$5500 CUM: \$6400

7-12-85 Day 3; Pull out of hole and lay down 10 joints. Hook up and test tubing to 5000#, held 5 min. Pump out ball. Pull out of hole with 214 joints tubing, BTS, XO, scraper and mill. Fill hole with 30 barrels formation water. Test blind rams to 3000#, held. Move in rig up Oil Well Perforators. Run CCL-Bond logs from PBDT at 8639' to 4000'. Shut well in for night.
DC: \$6000 CUM: \$12,400

7-13-85 Day 4; Rig up Oil Well Perforators lub. Test to 3000#, held. Run in hole and perforate the following DIL-GR intervals, using 4" casing guns with 3 JSPF at 120 degree phasing.
Run #1;
8617,8613,8585,8582,8554,8544,8520,8516,8494,8487,8474,8438,8423,8411,8402. Starting psi 0#. Finishing psi 0#.
Run #2;
8380,8372,8352,8322,8309,8272-74,8250,8225,8209,8202,8169,8142,8138,8124. Starting psi 0#, Finishing psi 0#.
Run #3;
8122,8096,8050,8047,7926,7916,7910,7906,7878,7873,7832,7827,7763,7751,7703,7687,7678. Starting psi 0#. Finishing psi 0#.
Run #4;
7652,7640,7638,7627,7552,8554,7523,7492,7462,7450,7440,7436,7432,7428,7408,7396. Starting psi 0#. Finishing psi 0#.
Bled pressure off. Rig down move out Oil Well Perforators. Pick up Baker model R3DG packer. Run in hole with 224 joints tubing. Nipple down BOP. Set packer at 7340' with 12000# down on packer. Nipple up well head. Hook up and inject 30 barrels formation water in perforations at 2400# at 3 bpm. Pressure drop to in 15 min. Hook up flowlines. Shut well in for night. SIP 1300#.
DC: \$49500 CUM: \$61,900

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Don't print
reverse side)

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

Linmar Energy Corporation

ADDRESS OF OPERATOR

P.O. Box 1327, Roosevelt, Utah 84066

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 1632' FNL, 1503' FEL (SWNE)

5. WELL DESIGNATION AND SERIAL NO.

14-20-H62-3453

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Peterson

9. WELL NO.

1-5D6

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SUBSET OR AREA

Sec. 5, T4S, R6W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

14. PERMIT NO.

43-013-31075

15. ELEVATIONS (Show whether DT, RT, OA, etc.)

6415' Ground Elev.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

The Peterson 1-5D6 made its initial production of hydrocarbons
July 19, 1985.

RECEIVED

AUG 08 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Division Engineer

DATE August 5, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION															
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave. Parkway, Ste. #604, Denver, CO															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1632' FNL, 1503' FEL (SWNE) At top prod. interval reported below Same At total depth Same															
14. PERMIT NO. 43-013-31075 DATE ISSUED 1-15-85 DIVISION OF OIL & GAS & MINING															
15. DATE SPUDDED 3-27-85		16. DATE T.D. REACHED 5-2-85		17. DATE COMPL. (Ready to prod.) 8-16-85		18. ELEVATIONS (DF, RKB, RT, OR ETC.)* 6415' Ungraded Ground		19. ELEV. CASINGHEAD Same							
20. TOTAL DEPTH, MD & TVD 8,700'		21. PLUG, BACK T.D., MD & TVD 8,639'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8,617' - 7,396' (Wasatch Formation)								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, DDC, GR, CAL, SP, DIL, ACK, LGS, FES								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		985'		12-1/4"		260 sx. 10-2 RFC, 200 sx. "G"		G"					
5-1/2"		20#		8,695'		7-7/8"		565 sx. Lite, 300 sx. "G"							
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)							
30. TUBING RECORD															
SIZE		DEPTH SET (MD)		PACKER SET (MD)											
2-7/8"		7,340'		7,340'											
2-7/8"		7,665'		7,665'											
31. PERFORATION RECORD (Interval, size and number) (SEE ATTACHMENT.) (Reperforated on 8-15-85, ← Reacidized on 9-12-85)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED									
8,617' - 7,396'						25,000 gals. 15% HCL									
7,328' - 6,405'						10,000 gals. 15% HCL									
33.* PRODUCTION															
DATE FIRST PRODUCTION 8-16-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 8-16-85		HOURS TESTED 24 hrs.		CHOKE SIZE 18/64"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 391		GAS—MCF. 106		WATER—BBL. 40		GAS-OIL RATIO 271:1	
FLOW. TUBING PRESS. 50		CASING PRESSURE 0		CALCULATED 24-HOUR RATE →		OIL—BBL. 391		GAS—MCF. 106		WATER—BBL. 40		OIL GRAVITY-API (CORR.) 42.5			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY E. B. Whicker					
35. LIST OF ATTACHMENTS Perforation record.															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED John W. Clark		TITLE Vice President		DATE 9/17/85											

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	surface	
				Wasatch	6,708'	

L105D6 850912 001 CEE
Acid Job

MIRU Dowell Schlumberger. Install tree saver. Test lines and pumps to 8000psi. Acidize Wasatch perforations from 6405'-7330' w/10,000 gals 15% HCl+8gals A-200+1bbl Exxon "2651" scale inhibitor, dropping ball sealers throughout. Displace w/59bbls FW. Hold 2500psi on backside.

BBLS	RATE	PRESS	COMMENTS
0	3	150	Start @12:10AM
20	5	1780	
40	8	2750	
60	8	1250	
80	8	1900	
100	8	3150	
120	8	2990	
140	8	2900	
160	8	3360	
180	8	3360	
200	8	3310	
220	8	3450	Start flush @ 229bbls
240	8	3520	
260	8	3600	
280	8	4150	
288	8	4900	
RATE PRESSURE			
MAXIMUM	8	4900	
AVERAGE	8	2750	

ISIP=1650psi
5 min=1500psi
10min=1350psi
15min=1220psi

RD Dowell Schlumberger. Shut well in overnight.

DOWELL 19000
WATER 300
EXXON 500
CEE 200
DC=\$20,000 CC=\$20,000

RECEIVED

SEP 20 1985

DIVISION OF OIL
GAS & MINING

RECEIVED

SEP 20 1985

DIVISION OF OIL
GAS & MINING

WELL: LINMAR-PETERSON 1-5D6
LOCATION: SEC. 5, T4S, R6W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LEON ROSS RIG #6/CALIBER RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE

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8-15-85

Day 3; Rig up Oil Well Perforators. Perforate the following DIL-GR intervals with a 4" hollow carrier, high density casing gun, 3 jspf, 120 degree phasing. Run #1; 7,328-30,7294,7237, 7186,7180,7127,7143, 7124,7100,7058,6991,6968,6904,6869. Pressure before - 0. after - 0. Run #2, 6859,6819,6760,6636,6625,6615, 6604,6562,6534,6526,6511,6497,6492. Pressure before -0. after 0. Run #3, 6482,6478,6468,6462,6458,6452,6445,6439,6435,6421,6420, 6415,6405-07. Pressure before - 250, after 175. Bled approx. 1 barrel water to tank. Pressure bled to zero but well continued to flow 1 inch stream of water. Pick up Baker R-3 packer, National "V" cavity with blanking sleeve in place and trip in hole on 191 joints tubing. Well flowing water while tripping in hole. Nipple down BOPE nipple up well head. Set packer at 6262' with 10,000# compression. Fill backside with 1 barrel formation water and test blanking sleeve and packer to 1000 psi. Hook up well head and added choke to flowline. Turn well to pit with 650 psi on well head. Left pumper and Bikes Roustabout on well overnight.
DC: \$14,400 CUM: \$21,900

8-16-85

Flowed 24 hours on 18/64" choke. 391 BO, 40 BW, 106 MCF, 50 psi.

8-17-85

Flowed 12 hours on 18/64" choke. 52 BO, 0 BW, 25 MCF, 750 psi.

8-18-85

Flowed 24 hours on 18/64" choke. 260 BO, 2 BW, 100 MCF, 100 psi.

8-19-85

Flowed 24 hours on 18/64" choke. 163 BO, 40 BW, 143 MCF, 20 psi.

8-20-85

Flowed 24 hours on 18/64" choke. 207 BO, 0 BW, 143 MCF, 60 psi.

8-21-85

Flowed 24 hours on 18/64" choke. 221 BO, 0 BW, 143 MCF, 40 psi.

8-22-85

Flowed 24 hours on 18/64" choke. 172 BO, 0 BW, 158 MCF, 100 psi.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

REVISED

7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

OCT 18 1985

DIVISION OF OIL
GAS & MINES1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION3. ADDRESS OF OPERATOR
7979 E. Tufts Ave. Parkway, Ste. #604, Denver, CO 802374. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1632' FNL, 1503' FEL (SWNE)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 43-013-31075
DATE ISSUED 1-15-855. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-34536. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME
Peterson9. WELL NO.
1-50610. FIELD AND POOL, OR WILDCAT
Undesignated11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
SEC 5, T4S, R6W, USM12. COUNTY OR
PARISH
Duchesne13. STATE
Utah15. DATE SPUDDED 3-27-85
16. DATE T.D. REACHED 5-2-85
17. DATE COMPL. (Ready to prod.) 9-13-85
18. ELEVATIONS (OF, RKB, H.T., ETC.)* 6415' Ungraded Ground
19. ELEV. CASINGHEAD Same20. TOTAL DEPTH, MD & TVD 8,700'
21. PLUG, BACK T.D., MD & TVD 8,639'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS X
CABLE TOOLS24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8,617' - 7,396' (Wasatch Formation) & 7,330 - 6,405' (Wasatch Formation)
25. WAS DIRECTIONAL SURVEY MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL, FDC, GR, CAL, SP, DIL
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	985'	12-1/4"	260 sx. 10-2 RFC, 200 sx. "G"	
5-1/2"	20#	8,695'	7-7/8"	565 sx. Lite, 300 sx. "G"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7,340'	7,340'
					2-7/8"	7,665'	7,665'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
(SEE ATTACHMENT.)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(Reperforated on 8-15-85, <		8,617' - 7,396'	25,000 gals. 15% HCL
Reacidized on 9-12-85)		7,330' - 6,405'	10,000 gals. 15% HCL

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-13-85		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-13-85	24 hrs.	30/64"		370	23	0	62:1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
225	0		370	23	0	42.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
E. B. Whicker35. LIST OF ATTACHMENTS
Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John W. Clark TITLE Vice PresidentDATE 10-15-85

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	surface	
				Wasatch	6,708'	

WELL: LINMAR-PETERSON 1-5D6
LOCATION: SEC. 5, T4S, R6W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LEON ROSS RIG #6/CALIBER RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

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9-12-85 (cont'd) ISIP = 1650 psi
5 MIN = 1500 psi
10 MIN = 1350 psi
15 MIN = 1220 psi

RD Dowell Schlumberger. Shut well in overnight.

DC: \$20,000

CUM: \$20,000

9-13-85 Flowed 24 hhours on 30/64" choke. 370 BO, -240 BW, 23 MCF, 225 psi.
9-14-85 Flowed 24 hrs. on 30/64" choke. 246 BO, 19 BW, 254 MCF, 90 psi.
9-15-85 Flowed 24 hrs. on 30/64" choke. 135 BO, 10 BW, 253 MCF, 75 psi.
9-16-85 Flowed 24 hrs. on 30/64" choke. 124 BO, 9 BW, 273 MCF, 100 psi.
9-17-85 Flowed 24 hrs. on 30/64" choke. 125 BO, 9 BW, 273 MCF, 90 psi.
9-18-85 Flowed 24 hrs. on 30/64" choke. 117 BO, 7 BW, 273 MCF, 60 psi.
9-19-85 Flowed 24 hrs. on 30/64" choke. 88 BO, 4 BW, 273 MCF, 60 psi.
9-20-85 Flowed 24 hrs. on 30/64" choke. 81 BO, 4 BW, 273 MCF, 60 psi.
9-21-85 Flowed 24 hrs. on 30/64" choke. 90 BO, 0 BW, 273 MCF, 50 psi.
9-22-85 Flowed 24 hrs. on 30/64" choke. 90 BO, 4 BW, 273 MCF, 60 psi.
9-23-85 Flowed 24 hrs. on 30/64" choke. 79 BO, 2 BW, 254 MCF, 60 psi.
9-24-85 Flowed 24 hrs. on 30/64" choke. 103 BO, 4 BW, 254 MCF, 30 psi.
9-25-85 Flowed 24 hrs. on 30/64" choke. 49 BO, 1 BW, 254 MCF, 140 psi.
9-26-85 Flowed 24 hrs. on 30/64" choke. 123 BO, 6 BW, 254 MCF, 60 psi.
9-27-85 Flowed 24 hrs. on 30/64" choke. 75 BO, 1 BW, 248 MCF, 30 psi.
9-28-85 Flowed 24 hrs. on 30/64" choke. 82 BO, 1 BW, 248 MCF, 40 psi.
9-29-85 Flowed 24 hrs. on 30/64" choke. 78 BO, 0 BW, 248 MCF, 100 psi.
9-30-85 Flowed 24 hrs. on 30/64" choke. 86 BO, 0 BW, 248 MCF, 80 psi.
FINAL REPORT!

WELL: LINMAR-PETERSON 1-5D6
 LOCATION: SEC. 5, T4S, R6W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: LEON ROSS RIG #6/CALIBER RIG #25
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 10,500'

PAGE 12

8-31-85	Flowed 24 hours on 30/64" choke. , 123 BO, 0 BW, 125 MCF, 30 psi.
9-1-85	Flowed 24 hours on 30/64" choke. 112 BO, 0 BW, 125 MCF, 25 psi.
9-2-85	Flowed 24 hours on 30/64" choke. 116 BO, 0 BW, 125 MCF, 0 psi.
9-3-85	Flowed 24 hours on 30/64" choke. 120 BO, 0 BW, 125 MCF, 40 psi.
9-4-85	Flowed 24 hours on 30/64" choke. 94 BO, 0 BW, 132 MCF, 30 psi.
9-5-85	Flowed 24 hours on 30/64" choke. 113 BO, 0 BW, 172 MCF, 100 psi.
9-6-85	Flowed 14 hours on 30/64" choke. 47 BO, 0 BW, 60 MCF, 180 psi.
9-7-85	Flowed 24 hours on 30/64" choke. 107 BO, 0 BW, 97 MCF, 180 psi.
9-8-85	Flowed 24 hours on 30/64" choke. 87 BO, 0 BW, 97 MCF, 195 psi.
9-9-85	Flowed 24 hours on 30/64" choke. 108 BO, 0 BW, 97 MCF, 200 psi.
9-10-85	Flowed 24 hours on 30/64" choke. 77 BO, 0 BW, 97 MCF, 180 psi.
9-11-85	Flowed 24 hours on 30/64" choke. 114 BO, 0 BW, 97 MCF, 110 psi.
9-12-85	MIRU Dowell Schlumberger. Install tree saver. Test lines and pumps to 800 psi. Acidize Wasatch perforations from 6405'-7330' with 10,000 gals. 15% HCl+8gals A-200+bbl Exxon "2651" scale inhibitor, dropping ball sealers throughout. Displace w/59 bbls. FW. Hold 2500 psi on backside.

<u>BBLS</u>	<u>RATE</u>	<u>PRESS</u>	<u>COMMENTS</u>
0	3	150	Start @ 12:10 AM
20	5	1780	
40	8	2750	
60	8	1250	
80	8	1900	
100	8	3150	
120	8	2990	
140	8	2900	
160	8	3360	
180	8	3360	
200	8	3310	
220	8	3450	Start flush @ 229 bls.
240	8	3520	
260	8	3600	
280	8	4150	
288	8	4900	
RATE PRESSURE			
MAXIMUM	8	4900	
AVERAGE	8	2750	

WELL: LINMAR-PETERSON 1-5D6
LOCATION: SEC. 5, T4S, R6W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: LEON ROSS RIG #6/CALIBER RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 11

8-15-85 Day 3; Rig up Oil Well Perforators. Perforate the following DIL-GR intervals with a 4" hollow carrier, high density casing gun, 3 jspf, 120 degree phasing. Run #1; 7,328-30,7294,7237, 7186,7180,7127,7143, 7124,7100,7058,6991,6968,6904,6869. Pressure before - 0. after - 0. Run #2, 6859,6819,6760,6636,6625,6615, 6604,6562,6534,6526,6511,6497,6492. Pressure before - 0. after 0. Run #3, 6482,6478,6468,6462,6458,6452,6445,6439,6435,6421,6420, 6415,6405-07. Pressure before - 250, after 175. Bled approx. 1 barrel water to tank. Pressure bled to zero but well continued to flow 1 inch stream of water. Pick up Baker R-3 packer, National "V" cavity with blanking sleeve in place and trip in hole on 191 joints tubing. Well flowing water while tripping in hole. Nipple down BOPE nipple up well head. Set packer at 6262' with 10,000# compression. Fill backside with 1 barrel formation water and test blanking sleeve and packer to 1000 psi. Hook up well head and added choke to flowline. Turn well to pit with 650 psi on well head. Left pumper and Bikes Roustabout on well overnight.
DC: \$14,400 CUM: \$21,900

8-16-85 Flowed 24 hours on 18/64" choke. 391 BO, 40 BW, 106 MCF, 50 psi.

8-17-85 Flowed 12 hours on 18/64" choke. 52 BO, 0 BW, 25 MCF, 750 psi.

8-18-85 Flowed 24 hours on 18/64" choke. 260 BO, 2 BW, 100 MCF, 100 psi.

8-19-85 Flowed 24 hours on 18/64" choke. 163 BO, 40 BW, 143 MCF, 20 psi.

8-20-85 Flowed 24 hours on 18/64" choke. 207 BO, 0 BW, 143 MCF, 60 psi.

8-21-85 Flowed 24 hours on 18/64" choke. 221 BO, 0 BW, 143 MCF, 40 psi.

8-22-85 Flowed 24 hours on 18/64" choke. 172 BO, 0 BW, 158 MCF, 100 psi.

8-23-85 Flowed 24 hours on 18/64" choke. 157 BO, 0 BW, 263 MCF, 80 psi.

8-24-85 Flowed 24 hours on 18/64" choke. 184 BO, 0 BW, 198 MCF, 70 psi.

8-25-85 Flowed 24 hours on 18/64" choke. 145 BO, 0 BW, 198 MCF, 40 psi.

8-26-85 Flowed 24 hours on 18/64" choke. 92 BO, 0 BW, 236 MCF, 70 psi.

8-27-85 Flowed 22 hours on 18/64" choke. 137 BO, 0 BW, 120 MCF, 80 psi.

8-28-85 Flowed 24 hours on 18/64" choke. 112 BO, 0 BW, 125 MCF, 45 psi.

8-29-85 Flowed 24 hours on 30/64" choke. 125 BO, 0 BW, 125 MCF, 100 psi.

8-30-85 Flowed 24 hours on 30/64" choke. 119 BO, 0 BW, 125 MCF, 95 psi.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION 3. ADDRESS OF OPERATOR P.O. BOX 1327, ROOSEVELT, UTAH 84066 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1632' FNL, 1503' FEL (SWNE)		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3453 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute 7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME PETERSON 9. WELL NO. 1-5D6 10. FIELD AND POOL, OR WILDCAT Undesignated 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T4S, R6W, USM 12. COUNTY OR PARISH Duchesne 13. STATE Utah	
14. PERMIT NO. 43-013-31075	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6415' Ungraded Ground		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize Wasatch perforations from 6405'-7330' with 10,000 gals.

15% HCl on 5/29/86.

RECEIVED
JUN 09 1986
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>Division Engineer</u>	DATE <u>June 5, 1986</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

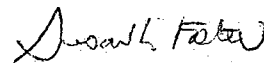
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether DT, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

LINMAR ENERGY CORPORATION

SIGNED BY: B. J. Lewis TITLE Vice PresidentDATE November 6, 1987

B. J. Lewis

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

WELL NAMESECTION, TOWNSHIP AND RANGE

Ute Tribal 2-21C7 <u>43-013-31026</u>	Section 21, Township 3 South, Range 7 West
Smith Tribal 2-22C7 <u>43-013-31027</u>	Section 22, Township 3 South, Range 7 West
Smith 2-23C7 <u>43-013-31073</u>	Section 23, Township 3 South, Range 7 West
Ute Tribal 2-24C7 <u>43-013-31028</u>	Section 24, Township 3 South, Range 7 West
Bley 2-25C7 <u>43-013-31083</u>	Section 25, Township 3 South, Range 7 West
McFarlane 1-4D6 <u>43-013-31074</u>	Section 4, Township 4 South, Range 6 West
✓ Peterson 1-5D6 <u>43-013-31075</u>	Section 5, Township 4 South, Range 6 West

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-3453

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1632' FNL & 1503' FEL

SWNE Section 5-T4S-R6W

8. Well Name and No.

Peterson #1-5D6

9. API Well No.

43-013-31075

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CO, Perf, Acdz & Convert to Rod Pump
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed on the subject well.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed

N.O. Shiflett

Title

District Drilling Manager

Date

05/05/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WORKOVER PROCEDURE

PETERSON #1-5D6
Altamont Field
Duchesne County, Utah

WELL DATA

Location: 1632' FNL 1503' FEL (SWNE)
Elevation: 6415' GL 6429' KB
Total Depth: 8695'
Casing: 9-5/8" 36# K-55 ST&C @ 985'
5-1/2" 20# N-80 LT&C
Tubing: 2-7/8" 6.5# N-80 w/5-1/2" R-3 set @ 6230'

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity (BPF)</u>	<u>Burst (PSI)</u>	<u>Collapse (PSI)</u>
5-1/2" 20# N-80 LT&C	4.778"	4.653"	0.02217	9190	8830
2-7/8" 6.5# N-80	2.441"	2.347"	0.00579	10570	11160

Perforations: 7,396'-8,617' (63 intervals, 189 holes) 7/13/85
6,405'-7,330' (43 intervals, 129 holes) 8/15/85

Current Production: 4 BOPD, 13 BWPD, 20 MCFPD
Cumulative Production: 28 MBO, 17 MBW, 95 MMCF

WELL HISTORY

- 07/85 Initial completion. Perforate intervals from 7,396' to 8,617' with 4" casing guns at 3 JSPF and 120° phasing. Shot a total of 189 holes. Acidize perforations with 25,000 gallons 15% HCl. Initial Production: 20 BO, 200 MCF, 0 BWPD.
- 08/85 Isolate Lower Wasatch perforations with a 5-1/2" CIBP at 7,370'. Perforate intervals 6,405'-7,330' with 4" casing guns at 3 JSPF. shot a total of 129 holes. Acidize with 10,000 gals 15% HCl. Initial Production: 100 BO, 200 MCF, 10 BWPD.

WELL HISTORY: (Continued)

05/86 Acidize perforations 6,405'-7,330' with 10,000 gallons 15% HCl.

Prior Production: 15 BOPD, 35 MCFPD, 0 BWPD

Post Production: 20 BOPD, 50 MCFPD, 10 BWPD

PROCEDURE:

1. RU Delsco and pull pump. Circulate and clean hole.
2. MIRU workover unit. ND well head and NU BOPE. Drop standing valve and test csg to 3500 psi. POOH w/5-1/2" R-3 packer, pump cavity and tubing.
3. RIH w/4-1/2" bladed mill and scraper to CIBP @ 7,370'. Mill CIBP. Proceed to PBSD. Make a clean out trip if unable to get below 8,625'.
4. RU perforating company and perforate per the attached schedule with 4" casing guns shooting 3 JSPF at 120° phasing, 122 feet, 366 holes.
5. RU Dowell and acidize the intervals 6,154'-8,617' down casing with 30,000 gallons 7-1/2% HCl per the attached stimulation schedule. Heat filtered treatment water to 150°F and pump acid at maximum rate possible with a maximum treating pressure of 3000 psi.
6. TIH w/natural-style gas anchor assembly as follows: bull plug, 2-7/8" perforated sub, SN, 7 jts 2-7/8" tubing, TAC and 2-7/8" tubing. Run TAC to 6000' and swab until at least 100 bbls are recovered and pH is greater than 5.
7. When swabbing is complete, continue TIH and set TAC @ ±8395' w/SN @ ±8620'.
8. PU 1-1/2" pump and TIH w/used-inspected rod string. Set unit speed @ ±8 SPM and put on production. Adjust speed as necessary.

GREATER ALTAMONT FIELD
COASTAL - PETERSON #1-5D6
NE/4 Section 5, T4S-R6W
Duchesne County, Utah

PERFORATION SCHEDULE

DEPTH REFERENCE: ATLAS-Dual Induction Focused Log, Run #1 (4/30/85)

8,585'	7,591'	7,125'	6,852'	6,630'	6,284'
8,568'	7,569'	7,122'	6,843'	6,596'	6,276'
8,451'	7,544'	7,114'	6,823'	6,580'	6,271'
8,433'	7,535'	7,101'	6,806'	6,543'	6,260'
8,318'	7,470'	7,098'	6,801'	6,505'	6,252'
8,284'	7,458'	7,093'	6,796'	6,429'	6,248'
8,086'	7,424'	7,082'	6,782'	6,426'	6,243'
8,032'	7,414'	7,072'	6,765'	6,422'	6,236'
8,017'	7,386'	7,044'	6,758'	6,408'	6,232'
7,995'	7,378'	7,033'	6,752'	6,389'	6,219'
7,956'	7,364'	7,022'	6,748'	6,382'	6,199'
7,944'	7,346'	7,005'	6,740'	6,365'	6,191'
7,933'	7,341'	6,978'	6,722'	6,357'	6,186'
7,894'	7,321'	6,953'	6,718'	6,348'	6,177'
7,854'	7,276'	6,940'	6,711'	6,335'	6,172'
7,845'	7,264'	6,932'	6,685'	6,329'	6,167'
7,803'	7,245'	6,913'	6,680'	6,315'	6,154'
7,781'	7,204'	6,908'	6,666'	6,310'	
7,723'	7,189'	6,884'	6,659'	6,308'	
7,695'	7,172'	6,875'	6,650'	6,302'	
7,668'	7,154'	6,863'	6,641'	6,288'	

Gross Wasatch Interval: 6,154-8,585'; 122 feet, 98 zones

RJL

March 6, 1995

COASTAL OIL AND GAS

PETERSON 1-8D6

OCTOBER 5, 1994

Surface Casing:

9 5/8" 24# K55 ST&C

8 5/8" Casing Shoe @ 985'

2 7/8" EUE 8rd N80 Tubing
6.5#, 8rd EUE, N80

Long String:

5 1/2" 20# N80 8rd

Packer @ 6230'
5 1/2" 23# R-3

Perfs:

7396' - 8617' (63 int, 189 holes) 7/13/85
6405' - 7350' (43 int, 129 holes) 8/15/85

CIBP: 7370'

PBTD 8431'

5 1/2" Casing Shoe @ 8695'

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 3 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523REPORT PERIOD (MONTH/YEAR): 5 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FIELDSTED 2-27A4								
4301330915	09632	01S 04W 27	GR-WS			96000108		
TIMOTHY 3-18A3								
4301330940	09633	01S 03W 18	GR-WS			96000132		
CLARK 2-9A3								
4301330876	09790	01S 03W 9	GR-WS			96000123		
HORROCKS 2-4A1								
4301330954	09855	01S 01W 4	GR-WS			UT080149850	701	
BELCHER 2-33B4								
4301330907	09865	02S 04W 33	GR-WS			96000119		
OMAN 2-32A4								
4301330904	10045	01S 04W 32	GR-WS			NW613		
JWELL 2-8A3								
4301330979	10110	01S 03W 8	GR-WS			NRm715		
MORRIS 2-7A3								
4301330977	10175	01S 03W 7	GR-WS			96000058		
WILKERSON 1-20Z1								
4301330942	10230	01N 01W 20	GR-WS			UT080149860	680	
UTE TRIBAL 2-24C7								
4301331028	10240	03S 07W 24	GR-WS			96-000118		
UTE TRIBAL 2-3A3								
4301331034	10261	01S 03W 3	GR-WS			UT080149850	704	
PETERSON 1-5D6								
4301331075	10311	04S 06W 5	GR-WS			UT080149850	714	
JACOBSEN 2-12A4								
4301330985	10313	01S 04W 12	GR-WS			UT080149860	685	
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-3453

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Peterson #1-5D6

9. API Well No.

43-013-31075

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne Co., UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1632' FNL & 1503' FEL

SWNE Section 5-T4S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

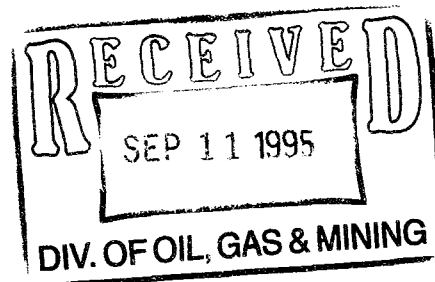
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CO, Perf, Acdz & Convert to Rod Pump
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 09/07/95

Sheila Bremer

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

tax credit
12/4/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 1

PETERSON #1-5D6 (CLEANOUT, PERF, ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC AFE: 10138
TD: 8695' PBTD: 8630'
5½" @ 8695'
PERFS: 6154'-8617'
CWC(M\$): 107.2

- 4/22/95 POH w/scraper.
MIRU workover rig. Punch SV. Hot oil tbg & csg. CC: \$6,263
- 4/23/95 POH w/scraper.
RU Delsco. Punch SV. RIH w/Delsco, fish SV. RD Delsco. NU BOP's.
Ris pkr & POH w/2½" 8rd tbg. LD BHA. RIH w/5½" csg scraper & bit
to 7362'. CC: \$10,362
- 4/24/95 POH w/bit.
POOH w/160 jts. LD bit & 5½" csg scraper. PU 4½" bit & 4 - 3½"
DC's. RIH w/tbg. Tag fill @ 7362'. Drid 7' of fill to CIBP @
7369'. Milled up CIBP in 45 min. RIH w/2½" tbg to 8630' PBTD.
Circ hole clean. POH w/bit to 6362'. CC: \$15,630
- 4/25/95 Prep to acidize.
Finish POH w/190 jts 8rd, 4 - 3½" DC's & 4½" bit. RU WL service.
Perf Wasatch @ 6154'-8585' (366 holes) w/4" gun, 3 SPF, 120° phasing
(FL dropped from 1350' to 1650' after perf'g):

Run #	Interval	Feet	Holes	PSI	FL
1	8585'-7695'	20	60	0	1350'
2	7668'-7189'	20	60	0	1750'
3	7172'-6908'	20	60	0	1650'
4	6884'-6680'	20	60	0	1650'
5	6666'-6329'	20	60	0	1650'
6	6315'-6172'	20	60	0	1650'
7	6167'-6154'	2	6	0	1650'

RD WL service. CC: \$36,950

- 4/26/95 Flow testing.
RU Dowell. Acidize perfs @ 6154'-8617' down 5½" csg w/30,000 gal
7½% HCL, BAF, rock salt & 650 - 1.1 ball sealers. MTP 3000#, ATP
2500#, MTR 62 BPM, ATR 55 BPM. ISIP 1700#, 15 min SIP 1346#. Had
fair diversion, 1256 BLTR. RD Dowell. Flow back 7 BO, 390 BLW/21½
hrs, FCP 40#, 48/64" chk, oil cut 2-3%, 1-4 BPH feed-in. Final
report on this AFE #10138 - cleanout, perf & acidize. Will continue
workover on AFE #10139 - beam pump conversion. CC: \$85,623

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 2

PETERSON #1-5D6 (CONVERT TO BEAM PUMP)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC AFE: 10139
TD: 8695' PBTD: 8630'
5½" @ 8695'
PERFS: 6154'-8617'
CWC(M\$): 75.0

4/27/95 RIH w/pump & rods.
Well died. ND BOP's. RIH w/prod BHA on 2¾" tbg. Set TAC @ 8504'
w/16,000# tension, SN @ 8567'. NU WH. RIH w/1¾" pump & rods to
4275'. Well flwd 42 BO, 0 BW, 75 MCF overnight to battery/12 hrs.
CC: \$3,276

4/28/95 Well on pump.
Finish RIH w/1¾" pump & rods. RD rig. Place well on pump. CC:
\$77,577

4/28/95 Pmpd 22 BO, 259 BW, 113 MCF, 9.5 SPM, 14 hrs.

4/29/95 Pmpd 71 BO, 406 BW, 211 MCF, 9.5 SPM.

4/30/95 Pmpd 102 BO, 254 BW, 211 MCF, 9.5 SPM. Will run dyno.

5/1/95 Pmpd 149 BO, 76 BW, 149 MCF, 9.8 SPM. Ran dyno - FL @ 6200' (SN @
8567').

5/2/95 Pmpd 39 BO, 117 BW, 171 MCF, 9.0 SPM. Ran dyno. FL @ pump (SN @
8567'). Slowed unit to 9.0 SPM.

5/3/95 Pmpd 56 BO, 100 BW, 147 MCF, 9.0 SPM.

Prior prod: 0 BO, 0 BW, 0 MCF. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-3453

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

UT08014985C714

8. Well Name and No.

Peterson 1-5D6

9. AAPI Well No.

43-013-31075

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1632' FNL & 1503' FEL

Section 5, T4S, R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There was a change of operator for the above well, effective 9/1/94.

OPERATOR - FROM: Linmar Petroleum Company

TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.

Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Johnston

Title Environmental Coordinator

Date

9/19/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-3453

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

UT08014985C714

8. Well Name and No.

Peterson 1-5D6

9. API Well No.

43-013-31075

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1632' FNL & 1503' FEL
Section 5, T4S, R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

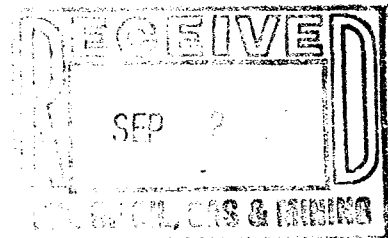
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for the above well.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Rohlfus Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached list.

9. AAPI Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

See attached list.

11. County or Parish, State

See attached list.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

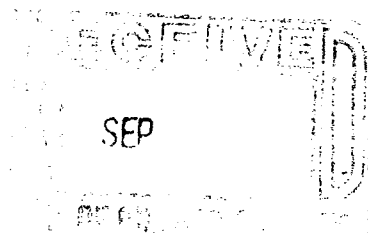
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Alfred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-00037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW580 (ANA)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (ANA)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00016</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Free

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL

☒

GAS

☐

OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages:

See attached list.

County:

See attached list.

QQ, Sec., T., R., M.:

State:

Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

☐ Abandonment☐ New Construction☐ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Recompletion☐ Conversion to Injection☐ Shoot or Acidize☐ Fracture Treat☐ Vent or Flare☐ Multiple Completion☐ Water Shut-Off☒ Other Change of operator.

Approximate date work will start

9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandonment *☐ New Construction☐ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Shoot or Acidize☐ Conversion to Injection☐ Vent or Flare☐ Fracture Treat☐ Water Shut-Off☐ Other

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLERDER / *L. M. Rohleder*

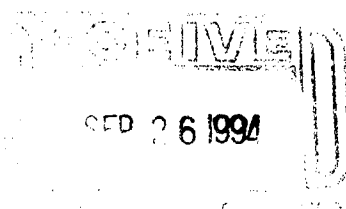
V.P. OF MANAGING

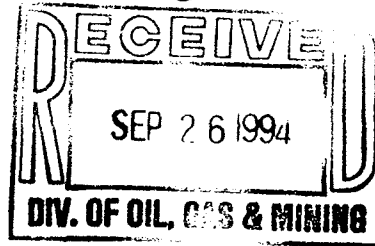
Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30691	2036'	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000088	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270





September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____

☐ Suspense
(Return Date) _____
(To - Initials) _____

☒ Other
(OPER. CHG.) _____

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

RJF/FYI _____

VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☒)
Talked to:

Name BOB DALE (Initiated Call ☐) - Phone No. (303) 572-1121

of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL (& INDIAN LEASES)

*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS** (& INDIAN LEASE)

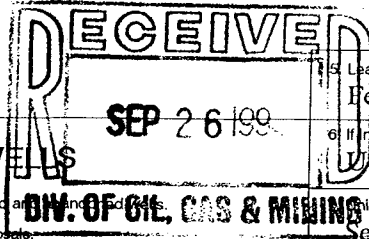
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:

LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Due

7. Permit Agreement Name:

See attached list.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

See attached list.

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See attached list.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|----------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature:

Bernice Schneider

Title:

Environmental Analyst

Date:

09/19/94

(This space for State use only)

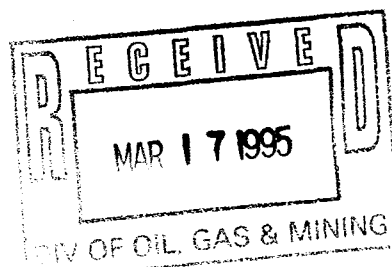
WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-38B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-58A	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee			
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Ti:nothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270

INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

A handwritten signature in cursive script, appearing to read "L. M. Rohleder".

L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.

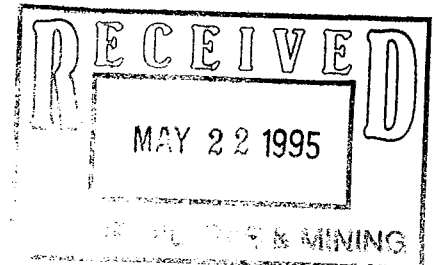
INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

L. M. Rohleder
L. M. Rohleder
Vice President of Managing
General Partner

LMR

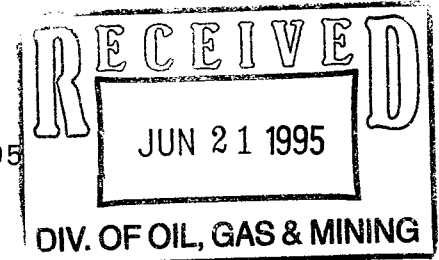
ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron



Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 2S 4W

43-013-31000/sec. 5 2S 4W

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-IEC	
2-LWP 7-PL	
3-DTS 8-SJ	
4-VLC 9-FLE	
5-RJF	
6-LWP	

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
			C/O COASTAL OIL & GAS
phone (<u>303</u>)	<u>572-1121</u>	phone (<u>303</u>)	<u>773-8003</u>
account no. <u>N 0230(B)</u>	<u>*6-30-95</u>	account no. <u>N9523 (A)</u>	

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31075</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-12-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-21-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-30-95)
- LWP 6. Cardex file has been updated for each well listed above. 7-12-85
- LWP 7. Well file labels have been updated for each well listed above. 7-12-95
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (6-30-95)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * 25,000 Surety "Trust Land Admin." (Bond Incr. in progress) 4605382-1 (80,000) "United Pacific Ins. Co."

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes* 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date Oct. 3, 19 94. If yes, division response was made by letter dated _____ 19 ____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19 ___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
(we don't do this anymore)
- DTs* 2. Copies of documents have been sent to State Lands for changes involving State leases.
7-14-95 Sent to Ed Cannon

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: July 27 19 95.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

** Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)*

950626 BLM/SL Appr. 6-20-95.

memorandum

DATE: October 12, 1995

REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000118	24-3S-7W	All	640.0
9C-000212	18-2S-1E	All	639.18
VR49I-84703C	24-1S-4W	All	640.0
UT080I49-85C713	04-4S-6W	ALL	641.11
UT080I49-85C714	05-4S-6W	ALL	641.849
96-000058	07-1S-3W	ALL	630.12
96-000065	27-1N-1W	ALL	640.0
96-000068	28-2S-5W	ALL	640.0
96-000087	16-1S-3W	ALL	640.0
96-000108	24-1S-4W Sec. 27	ALL	640.0
96-000119	33-2S-4W	ALL	654.08
9C-000123	09-1S-3W	ALL	640.0
9C-000132	18-1S-3W	ALL	630.72
NRM-715	08-1S-3W	ALL	640.0
VR49I-84680C	17-1S-1W	ALL	640.0
VR49I-84672C	16-1S-4W	ALL	640.0
VR49I-84681C	29-1N-1W	ALL	640.0
VR49I-84692C	15-1S-4W	ALL	640.0
VR49I-84694C	34-1S-1W	ALL	640.0
VR49I-84705C	30-1N-1W	ALL	638.92
UT080I49-85C701	04-1S-1W	ALL	659.14
UT080I49-85C704	03-1S-3W	ALL	688.68
UT080I49-86C680	20-1N-1W	ALL	640.0
UT080I49-86C685	12-1S-4W	ALL	640.0
UT080I49-87C685	01-1S-2W	ALL	664.25

The enclosed instruments were approved on October 10, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

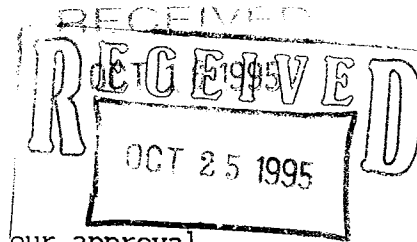
Charles H. Cameron

Enclosures

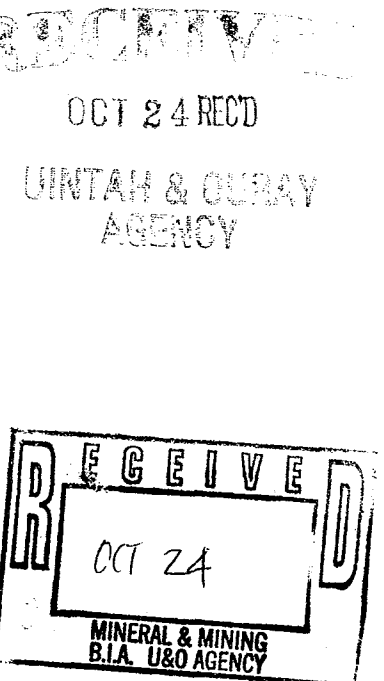
cc: Lisha Cordova, Utah State DOGM

OPTIONAL FORM NO. 10
(REV. 1-80)
GSA FPMR (41 CFR) 101-11.6
5010-114

★ U.S.GPO: 1990-0-262-081/20165



RECEIVED
OCT 25 1995
BUREAU OF LAND MANAGEMENT
V. OF OIL, GAS & MINING



RECEIVED
OCT 24
MINERAL & MINING
B.L.A. U&O AGENCY

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 3 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
LINMAR PETROLEUM COMPANY
PO BOX 749
DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523REPORT PERIOD (MONTH/YEAR): 5 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FIELDSTED 2-27A4								
4301330915	09632	01S 04W 27	GR-WS			96000108		
TIMOTHY 3-18A3								
4301330940	09633	01S 03W 18	GR-WS			96000132		
CLARK 2-9A3								
4301330876	09790	01S 03W 9	GR-WS			96000123		
HORROCKS 2-4A1								
4301330954	09855	01S 01W 4	GR-WS			UT08014985C701		
BELCHER 2-33B4								
4301330907	09865	02S 04W 33	GR-WS			96000119		
OMAN 2-32A4								
4301330904	10045	01S 04W 32	GR-WS			NW613		
JWELL 2-8A3								
4301330979	10110	01S 03W 8	GR-WS			NRM715		
MORRIS 2-7A3								
4301330977	10175	01S 03W 7	GR-WS			96000058		
WILKERSON 1-20Z1								
4301330942	10230	01N 01W 20	GR-WS			UT08014986C680		
UTE TRIBAL 2-24C7								
4301331028	10240	03S 07W 24	GR-WS			96-000118		
UTE TRIBAL 2-3A3								
4301331034	10261	01S 03W 3	GR-WS			UT08014985C704		
PETERSON 1-506								
4301331075	10311	04S 06W 5	GR-WS			UT08014985C714		
JACOBSEN 2-12A4								
4301330985	10313	01S 04W 12	GR-WS			UT08014986C685		
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
14-20-H62-3453

6. If Indian, Alottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Peterson #1-5D6

9. API Well No.
43-013-31075

10. Field and Pool, Or Exploratory Area
Altamont

11. County or Parish, State
Duchesne Co., UT

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
1632' FNL & 1503' FEL
SWNE Section 5-T4S-R6W

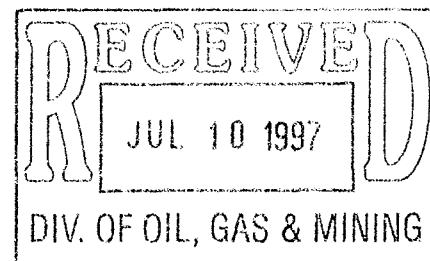
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Variance</u>	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Operator requests a variance to painting the pump jack desert brown as the well makes approximately 5 BOPD and the expense of painting the pump jack cannot be economically supported/justified. (Coastal assumed operatorship of the subject well from Linmar at the end of 1994.)



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 06/30/97
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposalsFORM APPROVED
OMB No. 1004-0135
Expires November 30, 20005. Lease Serial No.
14-20-H62-34536. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
PETERSON #1-5D69. API Well No.
430133107510. Field and Pool, or Exploratory
ALTAMONT11. County or Parish, State
DUCHESNE, UT**SUBMIT IN TRIPLICATE- Other Instructions on reverse side**

1. Type of Well:

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **COASTAL OIL & GAS CORPORATION**
CONTACT: CHERYL CAMERON OPERATIONS
EMAIL: Cheryl.Cameron@CoastalCorp.com3a. Address **P.O. BOX 1148**
VERNAL, UT 840783b. Phone No. (include area code)
TEL: 435.781.7023 EXT:
FAX: 435.789.4436

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T4S R6W SWNE 1632FNL 1503FEL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> OTHER SUNDRY NOTICE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give the subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of involved operations. If the operation results in multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All hydrocarbon reservoirs within the Wasatch have been tested on the subject well. A geologic & engineering review has determined potentially production payzones within the Green river to be uneconomical.

Coastal Oil & Gas Corporation requests authorization to Plug & Abandon the subject well. Please refer to the attached P&A Procedure.

Federal Approval Of This
Action Is NecessaryAccepted by the
Utah Division of
Oil, Gas and MiningDate: 4-4-01By: R.A.M.V.**RECEIVED**

APR 02 2001

DIVISION OF
OIL, GAS AND MINING

Name (Printed/Typed)

Title

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ELECTRONIC SUBMISSION #3046 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR COASTAL OIL & GAS CORPORATION SENT TO THE VERNAL FIELD OFFICE

PETERSON 1-5D6-PLUG & ABANDON PROCEDURE

Section 5 T4S R6W
Duchesne County, Utah
March 12, 2001

ELEVATION: 6429' GL 6415' KB

Total Depth: 8,670'

Casing:

8 5/8", 24#, K-55 ST&C casing from Surface to 985' Cmted w/ 10-2 RFC, 10#/sx kolite
tailed in w/ 200 sx Class G w/ 2% caCl. Hole size: 12 1/4"

5 1/2", 20#, N-80 LT&C casing from Surface to 8,695' cmted w/ 565 sx Dowell Lite &
300 sxs Class G. Hole size: 7 ". Top of cement behind 5 1/2" is 4,012'.

Perforations 6,154' to 8,617'

Tubular Properties:

Description	ID Inches	Drift Inches	Capacity Bbls / ft	Burst psi	Collapse psi
8 5/8", 24#, K-55	8.097	7.972	.0636	2,950	1,370
5 1/2", 20#, N-80	4.778	4.653	.0221	9,190	8,830
2 7/8", 6.5#, N-80	2.441	2.347	.00579	10,570	11,160

Present Status:

Well is currently shut in.

Objective:

Plug and Abandon

Note: All water used to displace cement and placed between plugs should contain corrosion inhibitor and should be 8.8 to 9.2 ppg. Also, all cement plugs must be a minimum of 100' and 25 sacks.

1. Insure regulatory agencies are given proper notification prior to P&A.
2. MIRU workover rig. Nipple down wellhead and install BOPE. Pull out of hole laying down rods & pump. Pull out of hole with tubing. Stand back \pm 96 stands (6,050') and lay down rest of tubing and bottom hole assembly.
3. PU cast iron cement retainer and run in hole with 2 7/8" tubing to \pm 6050'. Mix and pump 50 sacks of Class G cement. Displace cement with 33 bbls water. Sting out of retainer spotting 10 sacks cement on top of retainer. TOC @ 5958'.
4. Pull up hole laying down 200' tubing. Fill & circulate wellbore with inhibited water. Pressure test casing to 500 psi. If casing tests OK, continue to step 5. If pressure test fails, locate casing leak and set cast iron cement retainer 50' above leak. Mix and pump 25 sacks cement spotting 5 sacks on top of retainer. (Consult with Engineering if casing leak is above 4,000'.)
5. Pull out of hole laying down tubing to 4,200'. Mix and pump 25 sacks cement and spot a balanced plug by displacing with 22.8 bbls water. TOC @ 3,969'.
6. Pull out of hole laying down tubing to 1100'. Mix and pump 25 sacks. Spot a balanced plug by displacing cement with 4.9 bbls. TOC @ 870'.
7. Pull out of hole laying down tubing to 230'. Mix and pump 25 sacks while pulling out of hole to set surface plug.
8. Fill 8 " by 5 1/2" annulus with cement. Repeat for conductor casing & 8 " annulus.
9. Rig down and remove wellhead. Install dry hole marker. Reclaim location.

API Well No: 43-013-31075-00-00

Permit No:

Well Name/No: PETERSON 1-5D6

Company Name: COASTAL OIL & GAS CORP

Location: Sec: 5 T: 4S R: 6W Spot: SWNE

Coordinates: X: 4445910 Y: 535583

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	985	12.25		
SURF	985	8.625	24	985
HOL2	8695	7.875		
PROD	8695	5.5	20	8695
T1	7340	2.875		
T2	7665	2.875		
PKR	7340			
PKR	7665			

Hole: 12.25 in. @ 985 ft.

Surface: 8.625 in. @ 985 ft.

$$2 \frac{7}{8} \times 5.5 = .1733 \text{ A}^3/\text{A}$$

$$9" \times 5.5 =$$

Caled to 8415'

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	8695		LT	565
PROD	8695		G	300
SURF	985	0	UK	260
SURF	985	0	G	200

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
6405	8617			
6145				

Formation Information

Formation	Depth	Formation	Depth
GRRV	0		
WSTC	6708		

Tubing: 2.875 in. @ 7340 ft.

Packer: @ 7665 ft.

Production: 5.5 in. @ 8695 ft.

TD: 8700 TVD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 4 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

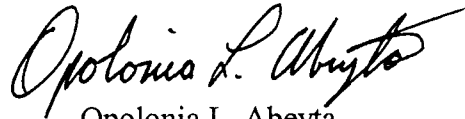
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1112 copy



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MCFARLANE 1-4D6 (CA 85C713)	43-013-31074	10325	04-04S-06W	INDIAN	OW	P
PETERSON 1-5D6 (CA 85C714)	43-013-31075	10311	05-04S-06W	INDIAN	OW	P
UTE 1-6D6	43-013-31696	12058	06-04S-06W	INDIAN	OW	P
UTE 1-11D6	43-013-30482	6415	11-04S-06W	INDIAN	OW	P
UTE 1-15D6 (CA 77377)	43-013-30429	10958	15-04S-06W	INDIAN	OW	P
UTE TRIBAL P-1 (CA 9C-145)	43-047-30190	4536	03-02S-01E	INDIAN	OW	S
ESTHER ARHI 1 (CA 9C-129)	43-047-30205	590	05-02S-01E	INDIAN	OW	P
UTE TRIBAL 1-18B1E (CA 9C-212)	43-047-30969	9135	18-02S-01E	INDIAN	OW	P
UTE 13-1	43-047-31846	10931	13-04S-01E	INDIAN	OW	P
UTE 15-1	43-047-31936	11218	15-04S-01E	INDIAN	OW	S
UTE 16-1	43-047-31933	11219	16-04S-01E	INDIAN	OW	P
UTE 21-1	43-047-31821	10818	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-2-H	43-047-32570	11725	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-3-B	43-047-32571	11770	21-04S-01E	INDIAN	OW	P
UTE TRIBAL 21-4-G	43-047-32664	11766	21-04S-01E	INDIAN	OW	S
UTE TRIBAL 21-5-C	43-047-32690	11860	21-04S-01E	INDIAN	OW	S
UTE 22-1	43-047-31934	11220	22-04S-01E	INDIAN	OW	S
UTE 22-2	43-047-32097	11343	22-04S-01E	INDIAN	OW	P
UTE TRIBAL 22-4-I	43-047-32572	11748	22-04S-01E	INDIAN	OW	P
UTE TRIBAL 14-23	43-047-33834	99999	23-04S-01E	INDIAN	OW	APD

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/30/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/30/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
14-20-H62-3453

1a. Type of Well ☒ Oil Well ☐ Gas ☐ Dry ☐ Other
b. Type of Completion: ☐ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other **PLUGGED & ABANDONED**

6. If Indian, Allottee or Tribe Name
UTE

U-60911

8. Lease Name and Well No.
Peterson #1-5D6

9. API Well No.
43-013-31075

10. Field and Pool, or Exploratory
Altamont

11. Sec., T., R., M., or Block and
Survey or Area **Sec. 5, T4S, R6W**

12. County or Parish
Duchesne

13. State
UT

17. Elevations (DF, RKB, RT, GL)*
N/A

2. Name of Operator

El Paso Production Oil & Gas Company

3. Address

P.O. Box 1148 Vernal, UT 84078

3a. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

SWNE 1632' FNL & 1503' FEL

At top prod. interval reported below

At total depth

14. Date Spudded

N/A

15. Date T.D. Reached

N/A

16. Date Completed

☐ D & A ☐ Ready to Prod.

18. Total Depth: MD
TVD

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

N/A

22. Was well cored? ☐ No ☐ Yes (Submit copy)
Was DST run? ☐ No ☐ Yes (Submit copy)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
N/A									

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
N/A								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) N/A						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
N/A	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						N/A
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→					PLUGGED & ABANDONED 9/7/01	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

P&A DHD & CHRONOLOGICAL P&A HISTORY ATTACHED

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) Cheryl CameronTitle Regulatory AnalystSignature Date 10/24/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PETERSON #1-5D6
ALTAMONT
DUCHESNE COUNTY, UTAH

08/31/01 **P&A**
RR F/ CR #6 TO LOC, MIRU, SPOT EQ, LD POL RD, COULD NOT US PMP, OS SLIPPED OFF
FSH, POOH W/ RDS SINGLE DWN ON TRAILER, PREP TO POOH W/ TBG IN AM, SDFN.

09/01/01 **P&A**
RU HOT PMP 40 BBLS TPW DWN CSG, CONT TO POOH W/ RDS, SINGLE DWN 80 7/8" RDS,
90 3/4" PARTED 3/4" PIN XO TO TBG EQ, NDWH, TRY TO REMOVE HANGER, PULL TO
130,000# RU HOT PMP 5 BBLS WTR DWN CSG @ 275 DEG, HANGER CAME FREE, NUBOP
RLS 5 1/2" TAC @ 8504', BEGIN TO POOH W/ TBG & PART RDS, PRES EOT @ 6500', SDFWE.

09/05/01 **P&A**
CONT TO POOH W/RDS & TBG, LD BHA TBG VERY WAXY, PU 4 1/4" MILL & 5 1/2" CSG
SCRAPER & BEGIN TO RIH, EOT @ 1200', SDFN.

09/06/01 **P&A**
SCHOOL, CONT TO RIH W/ 4 1/4" MILL & 5 1/2" CSG SCRAPER TO 6198', POOH W/ TBG, LD
BIT & SCRAPER, PU 5 1/2" CIRC & RIH, SET CIRC @ 6072', UNSTING OUT OF CIRC, PULL 1
STAND, CIRC WELL CLEAN W/50 BBLS, PSI TST CSG TO 500#, HELD, SDFN, WAIT ON
CMT TRK.
09/07/01

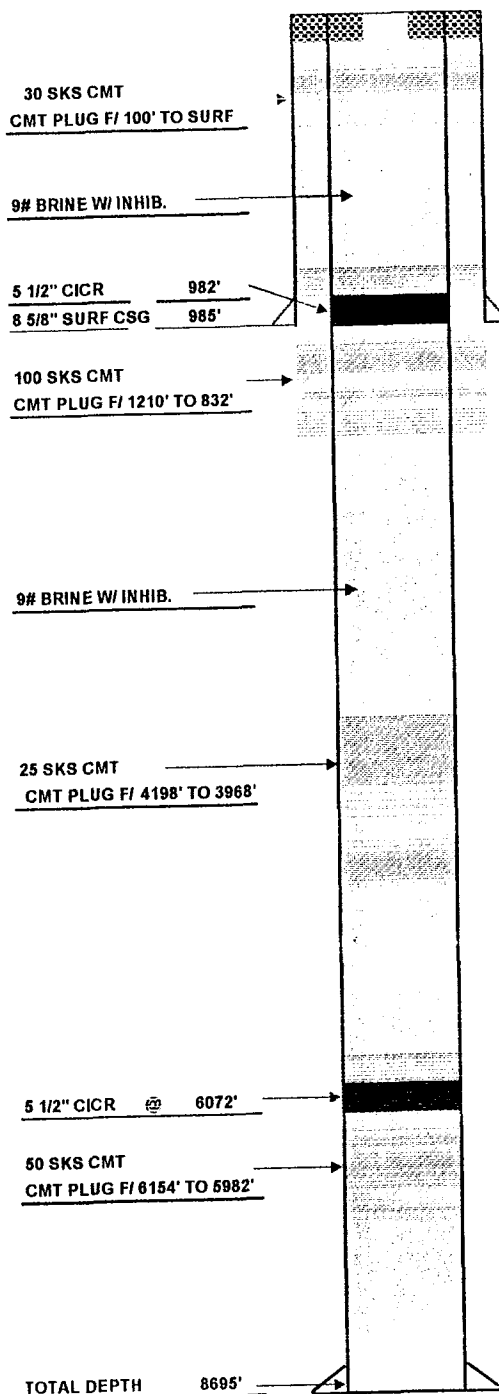
09/07/01 **P&A**
STAND BY WAIT ON CMT.

09/08/01 **P&A**
STING INTO RET @ 6072', MIRU DOWELL, PMP 10 BBLS FRSH WTR SPACER, MIX & PMP
50 SKS 10.2 BBLS CLASS G CMT, DISPLACE W/ 33 BBLS FRSH WTR US OUT OF CIRC, POOH
W/ 200' TBG, REV OUT W/ 125 BBLS 9# BRINE W/ SCALE INHIB, CONT TO POOH, SINGLE
DWN TBG, EOT @ 4198', RU DOWELL, PMP 5 BBLS SPACER, MIX & PMP 25 SKS 5 BBLS
CLASS G CMT, 2 BBLS FRSH WTR. DISPLACE BAL PLG W/ 20.8 BBLS 9# BRINE, CONT TO
POOH SINGLE DWN TBG ON TRAILER, REV OUT W/ 50 BBLS 9# BRINE @ 3000', MIRU
CUTTER'S, PU 3 3/8" PERF GUNS & RIH, SHOOT 4 HOLES @ 1215', POOH RD CUTTERS, RU
PMP & LINES, PMP DWN 8 5/8" ANNULUS UP 5 1/2" CSG, PMP 50 BBLS 9# BRINE CATCH
CIRC W/ 38 BBLS GONE, PU 5 1/2" CIRC & RIH, SET CIRC @ 982', BRK CIRC W/ 5 BBLS FRSH
WTR, MIX & PMP 100 SKS 20.5 BBLS CLASS G CMT W/ 2% CACL, DISPLACE W/ 3.6 BBLS
FRSH WTR, US OUT OF CIRC, LEAVE 2 BBLS CMT ON TOP OF CIRC, POOH TO 800', REV
OUT W/ 25 BBLS 9# BRINE, CONT TO POOH W/ TBG, RU CUTTERS PU 3 3/8" PERF GUN &
RIH, SHOOT 4 HOLES @ 100', POOH RDMO CUTTERS, NDBOP, RU DOWELL TO 8 5/8"
ANNULUS, MIX & PMP 30 SKS 6 BBLS CLASS G CMT W/ 2% CACL, BRING CMT TO SURF
UP 5 1/2" CSG, CLEAN CELLAR, CUT OFF 5 1/2" CSG, CUT OFF TBG HEAD, INSTALL P&A
MARKER, SDFWE.

DATE: 09/11/01 WELL: 1-5D6 COUNTY: Duchesne SEC: 5
FOREMAN: JEFF SAMUELS FIELD: Altamont / Bluebell STATE: Utah TWS: 4S
RGE: 6E

KB 14'

RIG No. GWS #102
(RON WILLIAMS)



CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
8 5/8"	36#	V-55	ST&C	SURF	985'
5 1/2"	20#	N-80	LT&C	SURF	8695'

TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO
N/A					

JTS PSN TAC MUD ANCHOR

Size _____
Length _____

SUCKER ROD RECORD

NO	SIZE	GRADE	LENGTH	SUB'S (LIST)

ROD ROTATOR Yes _____ No _____

GAS ACHOR Size _____ Length _____

ROD GUIDE PLACEMENT (DESCRIBE):

PUMP DATA:

MANUFR	SIZE	DESCR
SPM		SL

COMMENTS/PERFORATIONS:

WELL P&A, WITNESS BY BLM (ALAN WALKER)

ALL CMT PMPED W/ CLASS G CMT

ALL 9# BRINE MIXED W/ CORROSION INHIB.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-3453
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		6. If Indian, Allottee or Tribe Name UTE
3a. Address P.O. BOX 1148 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. U-60911
3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.789.4436		8. Well Name and No. PETERSON 1-5D6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T4S R6W SWNE 1632FNL 1503FEL		9. API Well No. 43-013-31075
		10. Field and Pool, or Exploratory ALTAMONT
		11. County or Parish, and State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

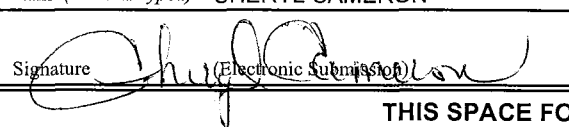
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well was P&A on 9/7/01 as follows:

Plug #1: 5982'-6154' Cmt w/ 50 sx Class G
Plug #2: 3968'-4198' Cmt w/ 25 sx Class G
Plug #3: 832'-1210' Cmt w/ 100 sx Class G
Plug #4: 100'-Surf Cmt w/ 30 sx Class G

RECEIVED
OCT 24 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #8199 verified by the BLM Well Information System For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal	
Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature  (Electronic Submission)	Date 10/24/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

El Paso Production Oil & Gas Company

3a. Address

P. O. Box 120, Altamont, UT 84001

3b. Phone No. (include area code)

(435) 454-3394

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNE, 1632' FNL & 1503' FEL

SEC. 5, T4S, R6W

5. Lease Serial No.

14-20-H62-3453

6. If Indian, Allottee or Tribe Name

UTE

7. If Unit or CA/Agreement, Name and/or No.

U-60911

8. Well Name and No.

PETERSON 1-5D6

9. API Well No.

43-013-31075

10. Field and Pool, or Exploratory Area

ALTAMONT

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please see the attached Surface Damage Release from the surface owner for reclamation of the above referenced location.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Margie Herrmann

Title

Regulatory

Signature

Margie Herrmann

Date

August 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

AUG 06 2003

DIV. OF OIL, GAS & MINING

SURFACE DAMAGE RELEASE

This Surface Damage Release is made and entered into as of this 29th day of May, 2003, by Carl D. Peterson and wife Veva Pamela Peterson of P.O. Box 93, Duchesne, UT 84021-0093, hereinafter referred to as Surface Owner.

WITNESSETH

WHEREAS, El Paso Production Oil & Gas Company, of Nine Greenway Plaza, Houston, TX 77046 ("El Paso") is the operator of record of the following well, to wit:

Field/Unit : Altamont
Well Name : Peterson 1-5D6
Location : T4S-R6W Sec. 5
County/State : Duchesne County, Utah

(The "well") and;

WHEREAS, on or about September 7, 2001, the well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Utah Oil, Gas & Mining Division; and surface equipment belonging to El Paso has been removed from the well location, and;

WHEREAS, the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah.

WHEREAS, El Paso and Surface Owner desire to resolve all restoration issues.

NOW, THEREFORE, for Ten Dollars (\$10.00) and other valuable the consideration paid by Lessee to the Surface Owner at the time of delivery of this Release is accepted by Surface Owner as full and final payment, settlement, and discharge of all claims of whatever nature, kind and character which Surface Owner may have against Lessee and any of the parties described above. Surface Owner does hereby release and forever discharge El Paso, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

Executed as to the date first written above.

By: Carl D. Peterson
Carl D. Peterson

By: Veva Pamela Peterson
Veva Pamela Peterson

STATE OF Utah §
§ ss.
COUNTY OF Uintah §

The foregoing instrument was acknowledged before me by Carl D. Peterson and wife Veva Pamela Peterson, this 29th day of May, 2003.

Witness my hand and official seal.

Heather Neal
Notary Public

My Commission expires: January 8, 2005

